

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A, or
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed



☒ *IN UNIT*

10-22-57



FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

UNIT

COLLECTION DATA:

Date Well Completed 12-6-57

OW ☒ WW ☐ TA ☐

GW ☐ OS ☐ PA ☐

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log ☒

Electric Logs (No.) 2

E ☐ L ☐ E-I ☒ GR ☐ GR-N ☐ Micro ☒

Lat ☐ Mi-L ☐ Sonic ☐ Others ☐

| | | |
|---|----|--|
| | | |
| | 27 | |
| X | | |

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. 11-0566
Unit Red Wash

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|------------------------------------------------|-------------------------------------|--------------------------------------------|--|
| NOTICE OF INTENTION TO DRILL | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah September 26, 197

Well No. (#72) 23-27D is located 1980' ft. from S line and 1901' ft. from W line of sec. 27

27 7 S 23 E SLRM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the water level above sea level is 5562 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the lower Green River formation.

16" conductor pipe @ approximately 20'.

10 3/4" casing to be cemented at approximately 225'.

7" casing to be set below lowermost productive sands to approximately 5700'.

| | |
|----------------------|-------|
| Est. top Green River | 2875' |
| "1" Point | 4725' |
| "2" Point | 5555' |

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operations, Inc.

Address P. O. Box 455

Vernal, Utah

By J. T. CROOKER Original signed

Title District Superintendent

USGS-3; OROGS-2; WPA-1; Gulf-1

COMPLETION REPORT — NEW WELL

STANDARD OIL COMPANY OF CALIFORNIA

FIELD: Red Wash

PROPERTY: Section 27B

WELL NO: 23-27B (#72)

Sec. 27B T. 7S R. 23E SL B. & M.

LOCATION: 1980' N & 1980' E from SW corner of Section 27B

LAND OFFICE: Salt Lake City
LEASE NO: U-0566

ELEVATION: 5560' K.B. Derrick Floor.

D. F. is K.B. is 12' above ground

DATE: March 27, 1958

By G. V. Whittaker
Superintendent, Producing Department

DRILLED BY: Kerr McGee Oil Industries, Inc.

DATE COMMENCED DRILLING: October 1, 1957

DATE COMPLETED DRILLING: October 22, 1957

DATE OF INITIAL PRODUCTION: December 6, 1957

| | | | | | | | | |
|-------------|--------------------|-----|-------|---------|------|-------|----------|---|
| PRODUCTION: | Daily average, 1st | 30 | days | Gravity | 28.6 | ° API | Pumping | X |
| | Oil | 148 | Bbls. | T. P. | 200 | PSI | Flowing | |
| | Water | 1 | Bbls. | C. P. | 1260 | PSI | Gas Lift | |
| | Gas | 121 | Mcf. | Bean | | /64" | | |

S U M M A R Y

TOTAL DEPTH: 5720'

EFFECTIVE DEPTH: 5695'

CASING: 16" conductor cemented @ 22'
10 3/4" casing cemented @ 229'
7" casing cemented @ 5722'

PERFORATIONS: 5360 - 5394;
5424 - 5432
5464 - 5474
5492 - 5510
5520 - 5528
5534 - 5548

LOGS RUN:

McCullough Gamma Ray-Collar Log
Schlumberger Induction-Electric log
Microlog-Galiper

5694 - 4400'
5718 - 230'
5722 - 4000'

MARKERS:

| | |
|-----------------|-------------|
| Top Green River | 2813' |
| "G" Point | 4525' |
| "H" Point | 4710' 5710' |
| "J" Point | 4916' |
| "K" Point | 5170' |
| "L" Point | 5295' |
| "M" Point | 5530' |

DRILL STEM TESTS:

#1 - 5555 - 5645'
#2 - 5532 - 5551'

WELL NO.: 23-27B (#72)

PROPERTY: Section 27B

RED WASH FIELD

0' - 22' - 16" conductor.

Kerr McGee Industries moved in and rigged up.

Well spudded 4:00 P.M. October 1, 1957

Cemented 10 3/4" casing @ 229' w/180 sack common cement, 10 min mixing cement to average 15-15 1/2#/gal slurry and 9 min displacing with cementers pumps to leave 40' cement in pipe. Used no plugs. Used 2% calcium chloride. Had full circulation and good cement returns. Cement in place 8:12 P.M. Halliburton equipment.

Casing Detail:

| | | |
|------------|---------|---------------------------------------------------------------------------|
| All 5 jts. | 214' | 40.5#, J-55 End, S, New, National Smls (Incl Baker Guide shoe on bottom.) |
| Landed | 15' | below K.B. |
| | 229' | Depth of shoe |
| ----- | | |
| 240' | - 5720' | 5480' Drilled |

October 19, 1958

Ran Schlumberger Induction - Electric Log and Micro Caliper log. Recorded 5718-230' and 5722-4000', respectively. Markers: Top Green River - 2813', "H" Point - 4710'; "K" Point - 5295'.

DST #1 - 5555-5645'. Ran Howco straddle test on dry 4 1/2" D.P.. Set packers 5549, 5555, and 5645'. Tool open 1 1/2 hr, medium blow, decreased to weak at end of test. SI 30 min. Rec 7 1/4' slightly oily gassy mud grading to muddy water. Approx 650' muddy water.

| Charts: | IH | IF | FF | CIP | FH |
|---------|------|-----|-----|------|------|
| Top | 2965 | 123 | 347 | 1615 | 2890 |
| Middle | 3070 | 90 | 390 | 1645 | 2958 |

DST #2 - 5532 - 5551'. Ran straddle test as before, Tool open 20 min; gas to surface 9 min. 140 MCF at 15 min. 100 MCF at 20 min. SI 30 min. Rec. 1096' oil.

| Charts: | IH | IF | FF | CIP | FH |
|---------|------|-----|-----|------|------|
| Top | 2863 | 120 | 320 | 1927 | 2840 |
| Middle | 3050 | 140 | 277 | 1940 | 3050 |

October 20, 1957

Cemented 7" casing 5722'.

Cemented 7", 23#, J-55 & N-80 casing @ 5722' w/375 sacks Type I cement. Howco equipment. Circ 15 min; no returns. 20 min mixing to 15-16 ppg slurry. 20 min displacing with rig pump. Bumped plug 1700 psi. Held o.k. No returns during job. Cement in place 11:55 A.M.

WELL NO.: 23-27B (#72)

PROPERTY: Section 27B

RED WASH FIELD

Casing Detail:

| | | |
|--------|-------------------------------------------|-------------|
| Bottom | 10 jts. 23#, N-80, Baker G.S. & Flex F.C. | 402.44 |
| Top | 132 jts. 23#, J-55 | 5324.25 |
| | | <u>5.00</u> |
| | Above K.B. Landed | 5721.69' |

Centralizers approx: 5717', 5679', 5600', 5519', 5440', 5354'.
 Scratchers approx: 5630-5594', 5570-5558', 5538-5508', 5490-5478',
 5458-5440', 5416-5397', 5358-5348'.

October 21, 1957

Displaced hole fluid with Rengely crude

Stripped out to 5695'. Ran McCullough Gamma Ray-Collar log. Recorded 5694'-
 5400'. McCullough perf'd four 1/2" holes (bullets) per foot 5360-5394',
 5424-5432', 5464-5474', 5492-5510', 5520-5528', 5534-5548'. Gamma Ray
 depths check Schlumberger, checked csg collars 4' deeper than csg tally.

October 22, 1957

Dowell sand oil squeezed all perf'd intervals using 288 bbls burner fuel
 containing 1 1/2 gal 20-40 M Ottawa sand. Formation broke down @ 2450 psi
 and leveled off @ 1800 psi @ 28 BPM rate. Pressure increased to 1950 psi
 when sand reached formation. Injected 282 rubber coated nylon balls in
 three equally spaced 94 ball batches. Pressure increased to 2100 psi when
 1st balls hit, 2200 with second, and 2500 psi with third. Displaced sand oil
 mix with 215 bbls burner fuel. Pressure declined gradually after completion
 of job to 350 psi in 2 1/2 hrs and was then bled off at surface.

Landed 2 1/2" U.E. tubing @ 5518' as follows:

| | | |
|--------|-----------------|------------------------------------------------------|
| Bottom | 30.96' | perf'd jt. |
| Next | 11.25 | 2 1/2" U.E. tbg, pup w/Axelsson 2 1/2" 45 PSN at top |
| Next | 5460.41 | 182 jts 2 1/2" U.E. 6.5#, J-55 tbg |
| | <u>5502.62'</u> | |
| | 15.00 | Below K.B. |
| | <u>5517.62'</u> | Tbg depth |

Rig released 9:00 P.M. October 22, 1957.

R. D. LOCKE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash Unit

8. FARM OR LEASE NAME

9. WELL NO.

72 (23-27B)

10. FIELD AND POOL, OR WILDCAT

Red Wash - Green River

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S27, T7S, R23E, SLBM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' FSL & 1981' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

KB 5,562

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

| |
|---|
| |
| X |
| |
| X |
| |

FULL OR ALTER CASING

| |
|--|
| |
| |
| |
| |
| |

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

| |
|--|
| |
| |
| |
| |
| |

REPAIRING WELL

| |
|--|
| |
| |
| |
| |
| |

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize and fracture stimulate as follows:

1. MIR & RU. POOH w/tbg. & sub-pump.
2. RIH w/bit, scraper and tbg. Clean out to 5,695 PBTD. POOH.
3. RIH w/pkr. & tbg acidize oil sands between 5,360-5,548. (See attached).
POOH w/pkr. & tbg.
4. Bradenhead frac down casing with 40,000 gal K-1 Super Emulsifrac, 8,000#
100 mesh sand, 72,000# 20/40 sand, 2,000# 10/20 sand and 600# Benzoic acid
flakes-Napthalene mix.
5. RIH w/notched collar to clean out hole.
6. RIH w/tbg. and sub-pump.
7. Place well on production.

No additional surface
disturbances required
for this activity.

3-USGS
2-State
3-Partners
1-JCB
1-DLD
1-Sec. 723
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Johnson

TITLE Engineering Assistant

DATE Sept. 15, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Sept. 23, 1977

*See Instructions on Reverse Side

P. H. Amell

WELL NAME: Red Wash Unit 72 (23-27B)

FIELD: Red Wash

PROPOSED TREATMENT PROCEDURE

1. Objective: Remove scale.
2. Size and type of treatment: 3,000 gals 15% HCl.
3. Intervals to be treated: 5,360-5,548
4. Treatment down casing or tubing: Tubing.
5. Method of localizing its effects: Use 1,000# of a 50-50 mix of Benzoic acid flakes and Napthalene.
6. Disposal of treating fluid: Spent acid to be swabbed back.
7. Name of company to do work: Dowell, Halliburton or Western.
8. Anticipated additional surface disturbances: None.
9. Estimated work date: September 28, 1977.
10. Present status, current production and producing interval:

| <u>Date</u> | <u>BOPD</u> | <u>MCFD</u> | <u>BWPD</u> |
|-------------|-------------|-------------|-------------|
| 7/77 | 53 | 11 | 138 |

JAM 6/8/76

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash Unit

8. FARM OR LEASE NAME

9. WELL NO.

72 (23-27B)

10. FIELD AND POOL, OR WILDCAT

Red Wash-Green River

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S27, T7S, R23E, SLBM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface1980' FSL & 1981' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5562'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

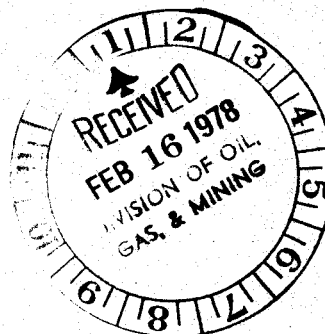
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was stimulated as follows:

1. MIR & RU. POOH w/tbg & sub-pump.
2. RIH w/bit, scraper and tbg. Cleaned out to 5650'. POOH.
3. RIH w/pkr & tbg. Acidized interval 5360-5548'. See attached. POOH w/pkr & tbg.
4. Bradenhead frac down casing using 40,000 gals K-1 Super Emulsifrac, 8,000# 100/mesh sand, 72,000# 20/40 sand, 2,000# 10/20 sand and 600# Benzoic acid flakes-Napthalene mix on December 8, 1977 by The Western Company.
5. RIH w/notched collar and cleaned out to 5650'. POOH.
6. RIH w/tbg and sub-pump.
7. Placed well on production.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Feb 16, 1978
BY: [Signature]No additional surface
disturbances required
for this activity.3-USGS
2-State
3-Partners
1-JCB
1-DLD
1-Sec 723
1=File

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

J. J. Johnson

Engineering Assistant

DATE

2/13/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL NAME Red Wash Unit 72 (23-27B)

FIELD NAME Red Wash

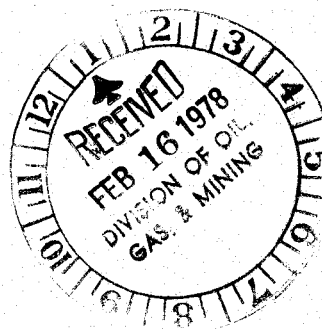
COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 3000 gals 15% HCl.
2. Intervals treated: 5360-5548
3. Treatment down casing or tubing. Tubing.
4. Methods used to localize effects: Benzoic acid flakes-Napthalene mix was used as diverting agent.
5. Disposal of treating fluid: Spent acid was swabbed back.
6. Depth to which well was cleaned out: 5650
7. Time spent bailing and cleaning out: 4 days
8. Date of work: December 6, 1977
9. Company who performed work: The Western Company
10. Production interval: 5360-5548
11. Status and production before treatment:

| <u>Date</u> | <u>BOPD</u> | <u>MCFD</u> | <u>BWPD</u> |
|-------------|-------------|-------------|-------------|
| 7/77 | 53 | 11 | 138 |

12. Status and production after treatment:

| <u>Date</u> | <u>BOPD</u> | <u>MCFD</u> | <u>BWPD</u> |
|-------------|-------------|-------------|-------------|
| 12/16 | 203 | 29 | 125 |



JAM 6/8/76

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR
CHEVRON U.S.A. INC.

3. ADDRESS OF OPERATOR
P. O. BOX 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL and 1981' FWL NWSW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
|---------------------------------|-------------------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input checked="" type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) Scale Inhibitor Squeeze | | | |

5. LEASE
U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash Unit

8. FARM OR LEASE NAME

9. WELL NO.
72 (23-27B)

10. FIELD OR WILDCAT NAME
Red Wash - Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S27, T7S, R23E, SLBM

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5562'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perforate, acidize and perform a scale inhibitor squeeze on this well as per attached procedure.

No additional surface
disturbances required
for this activity.

No additional surface
disturbances required
for this activity.

3-USGS
2-State
3-Partners
1-Field Foreman
1-Sec. 723
1-File

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Engineering Assist DATE October 8, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-14-81

BY: M.S. Minder

See Instructions on Reverse Side

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: _____
BY: _____

WELL NAME: 72 (23-27B)

FIELD: Red Wash

PROPOSED TREATMENT PROCEDURE

1. Objective: It is proposed to perforate, acidize and perform a scale inhibitor squeeze on this well.
2. Size and type of treatment: 4,750 gals 15% HCl.
3. Intervals to be treated:
5492-5548
5424-5474
5360-5394
4. Treatment down casing or tubing: Casing.
5. Method of localizing its effects: RBP and packer to straddle intervals, Benzoic Acid flakes and RCN balls to be used as diverting agents.
6. Disposal of treating fluid: Spent acid to be swabbed to frac tank.
7. Name of company to do work: Halliburton, Dowell or Western.
8. Anticipated additional surface disturbances: None
9. Estimated work date: 10/20/81
10. Present status, current production and producing interval:

| <u>Date</u> | <u>BOPD</u> | <u>MCFD</u> | <u>BWPD</u> |
|-------------|-------------|-------------|-------------|
| 9/81 | ± 35 | - | ± 278 |

WELL NAME: 72 (23-27B) _____

FIELD: Red Wash _____

PROPOSED PERFORATING PROCEDURE

1. Changes intended: To expose additional sands to production.
2. Results anticipated: An increase of ± 30 BOPD is anticipated.
3. Conditions of well which warrant such work: A steady decline in production due to scale deposition.
4. To be ripped or shot: Shot
5. Depth, number and size of shots (or depth of rips): 4" csg gun 3/spf.

4726-29 (H70-90)
4739-44 (HA-00-50)
5602-06 (LE-50-30)
5615-18 (LE-50-99)
5629-32 (LF-30-50)

6. Date last Log of well filed: --
7. Anticipated additional surface disturbances: None
8. Estimated work date: 10/20/81
9. Present production and status:

| <u>Date</u> | <u>BOPD</u> | <u>MCFD</u> | <u>BWPD</u> |
|-------------|-------------|-------------|-------------|
| 9/81 | ± 35 | -- | ± 278 |

RWU #72(23-27B)
CRD1-2569
9/9/81
Page 2

Pertinent Data:

KB - 5560'
PBSD - 5650'
7" 23#/ft. J-55 and N-80 casing set at ±5720'

Tubing Detail (6/26/79):

| | |
|------------------------|----------------|
| KB | 12.00 |
| Tension | 2.20 |
| 174 jts. 2 7/8" tubing | 5221.92 |
| PSN | 1.10 |
| 1 jt. 2 7/8" tubing | 31.60 |
| BAC | 2.30 |
| Slotted jt. | 24.70 |
| | <u>5295.82</u> |

Perforations(4-1/2" bullets/ft):

| | |
|-------------------------------|---------------------------------|
| 5360-94 (K ₀₀ -90) | 5492-5510 (K ₃₀ -90) |
| 5424-32 (K ₀₀ -20) | 5520-28 (K ₉₀ -95) |
| 5464-74 (K ₃₀ -99) | 5534-48 (L ₀₀ -99) |

Current Status: Pumping 35 BOPD and 278 BWPB with an 11.5 x 144" x 1 3/4" pump operating at 53% efficiency with no submergence.

Well History:

| | | |
|----------|-----------------------------|----------------------------------------------------|
| 10/22/57 | Initial completion. | IR: 186 BOPD 1 BWPB |
| 8/22/60 | Performed sand-oil squeeze. | Before: 65 BOPD 8 BWPB After: 162 BOPD 15 BWPB |
| 2/4/62 | Performed sand-oil squeeze. | Before: 14 BOPD 2 BWPB After: 80 BOPD 5 BWPB |
| 7/21/66 | Performed Bradenhead frac. | Before: 25 BOPD 4 BWPB After: 104 BOPD 28 BWPB |
| 12/8/77 | Performed Bradenhead frac. | Before: 32 BOPD 60 BWPB After: 76 BOPD 197 BWPB |

Procedure:

1. MIR and POOH with tubing, rods and pump.
2. RIH with bit and casing scraper and clean out to PBSD of 5650'. POOH.
3. Rig up to perforate the following zones with a 4" casing gun with 3 shots per foot: (Perforations picked from McCullough radiation log 10/21/57)

RWU #72(23-27B)

CRD1-2569

9/9/81

Page 3

| | |
|---------|------------------------|
| 4726-29 | (H70-90) |
| 4739-44 | (H 00-50) |
| 5602-06 | (L ^A 50-30) |
| 5615-18 | (L ^E 50-99) |
| 5629-32 | (L ^F 30-50) |

4. RIH with RBP and packer and swab test new perforations from 5602'-32' (breakdown perforations only if necessary). Report swab test results to Denver engineer.
5. Move up hole and swab test new perforations from 4726'-44' (breakdown only if necessary). Report swab test results to Denver engineer.
6. RIH with RBP and packer. Prepare to perform selective acid job on the three zones listed below. On all zones, pump the specified amount of surfactant followed by the acid (divert by dropping the specified number of RCN balls in produced water mixed with 100 pounds of benzoic acid flakes). Swab back acid load and pump scale inhibitor as below. Shut-in well overnight after scale inhibitor squeeze and move tools.

Surfactant: 1 gallon Natco 9DC-719 mixed with every 10 barrels or produced water.

Acid: 15% HCl acid gelled with 10 gallons/1000 HLX-C5283 gelling agent and also containing 10 gallons/1000 FE-1A iron sequestering agent, 50 gallons/1000 Parasperse paraffin dispersant, 2 gallons/1000 TRI-S surfactant and 2 gallon/1000 HAI-55 corrosion inhibitor.

Diversion: Produced water with 100 lbs. benzoic acid flakes and 1.1 specific gravity, 875" diameter RCN balls (pump at \pm BPM).

Scale Inhibitor: 1 barrel (42 gallons) of Nalco 9DS-087 inhibitor/10 bbls of produced water.

Pad: Produced water.

Flush Water: 9 lb. of CaCl_2 per barrel of produced water.

- a) Zone 1 (5492-5548) Perform in two stages.

| <u>Acid:</u> | <u>Surfactant(bbls)</u> | <u>Acid(gals)</u> | <u># of RCN Balls</u> |
|------------------|-------------------------|-------------------|-----------------------|
| Volume per stage | 30 | 1300 | 80 |

Note: Swab back acid load before performing scale inhibitor squeeze. Measure PH of acid being swabbed back and report to Denver Engineer.

Scale Inhibitor:

| | | | | |
|------------------|------------------------------|-------------------|---------------------|--------------------|
| | <u>Scale Inhibitor(bbls)</u> | <u>Pad (bbls)</u> | <u>Flush (bbls)</u> | <u># RCN Balls</u> |
| Volume per stage | 5 | 25 | 50 | 80 |

Note: Leave well shut-in overnight.

- b)
- Zone 2 (5424-74)
- Perform in two stages.

| | | | |
|------------------|-------------------------|-------------------|-----------------------|
| <u>Acid</u> | <u>Surfactant(bbls)</u> | <u>Acid(gals)</u> | <u># of RCN Balls</u> |
| Volume per stage | 20 | 750 | 40 |

Note: Swab back load before performing scale inhibitor squeeze. Measure PH of acid being swabbed back and report to Denver engineer.Scale Inhibitor:

| | | | | |
|------------------|------------------------------|-------------------|---------------------|-----------------------|
| | <u>Scale Inhibitor(bbls)</u> | <u>Pad (bbls)</u> | <u>Flush (bbls)</u> | <u># of RCN Balls</u> |
| Volume per stage | 6 | 25 | 30 | 40 |

Note: Leave well shut-in overnight.

- c)
- Zone 2(5360-5394)
- Perform in single stage.

| | | |
|--------------|-------------------------|-----------------------|
| <u>Acid:</u> | <u>Surfactant bbls)</u> | <u>Acid (gallons)</u> |
| | 65 | 2700 |

Note: Swab back acid load before performing scale inhibitor squeeze. Measure PH of acid being swabbed back and report to Denver engineer.Scale Inhibitor:

| | | | |
|--|------------------------------|------------------|---------------------|
| | <u>Scale Inhibitor(bbls)</u> | <u>Pad bbls)</u> | <u>Flush (bbls)</u> |
| | 10 | 25 | 110 |

Note: Leave well shut-in overnight.

7. POOH with RBP and packer.
8. RIH with tubing, rods and pump. Land pump as before and place well on production. Existing pumping unit should handle the total expected fluid (475 BFPD).

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Chevron U.S.A. Inc.
3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL and 1981' FWL NWSW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
|--------------------------|--------------------------|-----------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input checked="" type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) | | | |

5. LEASE
U-0566
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Red Wash
8. FARM OR LEASE NAME
9. WELL NO.
72 (23-27B)
10. FIELD OR WILDCAT NAME
Red Wash - Green River
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T7S, R23E SLBM
12. COUNTY OR PARISH
Uintah
13. STATE
Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5562

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was perforated, acidized and scale inhibitor squeezed as follows:

1. MI & RU. POOH w/rods and pump. ND Tree. NU BOPE. POOH w/tbg.
2. RIH w/bit and casing scraper, cleaned out hole to 5650, circulated clean. POOH.
3. RU and perforate well. See attached.
4. RU pumping equipment and acidized. See attached.
5. RU Halliburton and performed scale inhibitor squeezes on perms 5492-5548', 5424-5474, 5360-5394 using scale inhibitors and formation water.
6. RIH and set CIBPs at 5616 and 5575'.
7. RIH w/tbg and BAC. ND BOPE. Set BAC. ND wellhead.
8. RIH w/pump and rods.
9. Placed well on production.

3-USGS
2-State
3-Partners
1-JAH
1-LJT
1-Sec. 723
1-File

No additional surface
disturbances required

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Assist DATE December 14, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: RWU 72 (23-27B)

FIELD: Red Wash

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 3 shots/ft.

4726-4729

4734-4744

5602-5606

5615-5618

5629-5632

2. Company doing work: Oil Well Perforators

3. Date of work: October 23, 1981

4. Additional surface disturbances: None

5. Production after work:

| <u>Date</u> | <u>BOPD</u> | <u>MCFD</u> | <u>BWPD</u> |
|-------------|-------------|-------------|-------------|
| 11/81 | 55 | | 430 |

WELL NAME RWU 72 (23-27B)

FIELD NAME Red Wash

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 5492-5548 1,300 gals 15% HCL
5424-5474 1,500 gals 15% HCL
5360-5394 2,700 glas 15% HCL
2. Intervals treated: 4726-4744 2,000 gals 15% HCL
3. Treatment down casing or tubing: Tubing
4. Methods used to localize effects: Packer, RBP and benzoic acid flakes and ball sealers were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back to flat tank.
6. Depth to which well was cleaned out: 5650'
7. Date of work: October 24, 27, 29, 1981
8. Company who performed work: Halliburton
9. Production interval: 4726-5548
- 10.. Status and production before treatment:

| <u>Date</u> | <u>BOPD</u> | <u>MCFD</u> | <u>BWPD</u> |
|-------------|-------------|-------------|-------------|
| 10/81 | 36 | | 254 |

11. Status and production after treatment:

| <u>Date</u> | <u>BOPD</u> | <u>MCFD</u> | <u>BWPD</u> |
|-------------|-------------|-------------|-------------|
| 11/81 | 55 | | 430 |

SPILL REPORT TO REGULATORY AGENCIES
CHEVRON U.S.A. INC., CENTRAL REGION
P.O. BOX 599
DENVER, CO 80201

Field/Facility: Redwash (Vernal), Utah, Oil Leak in Flowline from Collection Station "A" to Central Battery.

Location: Township 7S Range 23E Section 27 QTR/QTR SW/SE

County: Uintah

State: Utah

Date of Spill/Time: 10/29/84 11:30 A.M.

Fluid Spilled: Oil 3-5 Bbls, Water 0 Bbls, Other 0 Bbls

Fluid Recovered: Oil 3-5 Bbls, Water 0 Bbls, Other 0 Bbls

Agencies Notified/Date/Time:

-EPA Region VIII, Denver, (Alvin E. York) 3:50 P.M. 10-29-84 (By A. T. Long).
-Utah Dept of Nat Resources, (R. Firth's Office,) 3:30 P.M., 10-29-84 (By R. K. Wackowski)
-Utah State Dept of Health, (Steve McNeal,) 1:40 P.M. 10-29-84 (By R. K. Wackowski)
Written Sundry Notice mailed to BLM, Vernal, UT 10-31-84 and Utah Dept. of Nat. Resources

How spill occurred:

Flowline sprung leak as a result of corrosion.
Approximately 3 to 5 barrels of oil spilled on the ground.
No spilled material reached any navigable stream bed or tributary.

Control and cleanup methods used:

Picked up 3 to 5 barrels of oil and dirt with a backhoe and put it in an approved oil salvage pit at Red Wash Unit.

Estimated damage:

None

Action taken to prevent recurrence:

Replaced flowline

Who to contact for further information:

R. K. Wackowski
Asst. Prod. Foreman
Chevron U.S.A. Inc.
Red Wash Unit
P.O. Box 455
Vernal, UT 84078
(801) 789-2442

October 29, 1984
Date Report Prepared

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

Central Battery

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T7S, R23E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Replace tops on two 10,000 bbl Central Battery Storage Tanks

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

SW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 27, T7S, R23E

RECEIVED

MAR 28 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, M, or S)
DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) See Below

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There are two 10,000 bbl oil storage tanks 42 $\frac{1}{2}$ ' diameter by 40' high in the Red Wash Central Battery. The tops of these tanks need repairing.

It is proposed to alternately empty and clean one tank, remove the present tank top and weld on a new top. There will be no interruption in the measurement of oil shipped from the Central Battery during this repair.

No surface damage will be required. The repair is scheduled to begin May 1, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. P. Hinkpatrick

TITLE Permit Coordinator

DATE March 26, 1985

(This space for Federal or State office use)

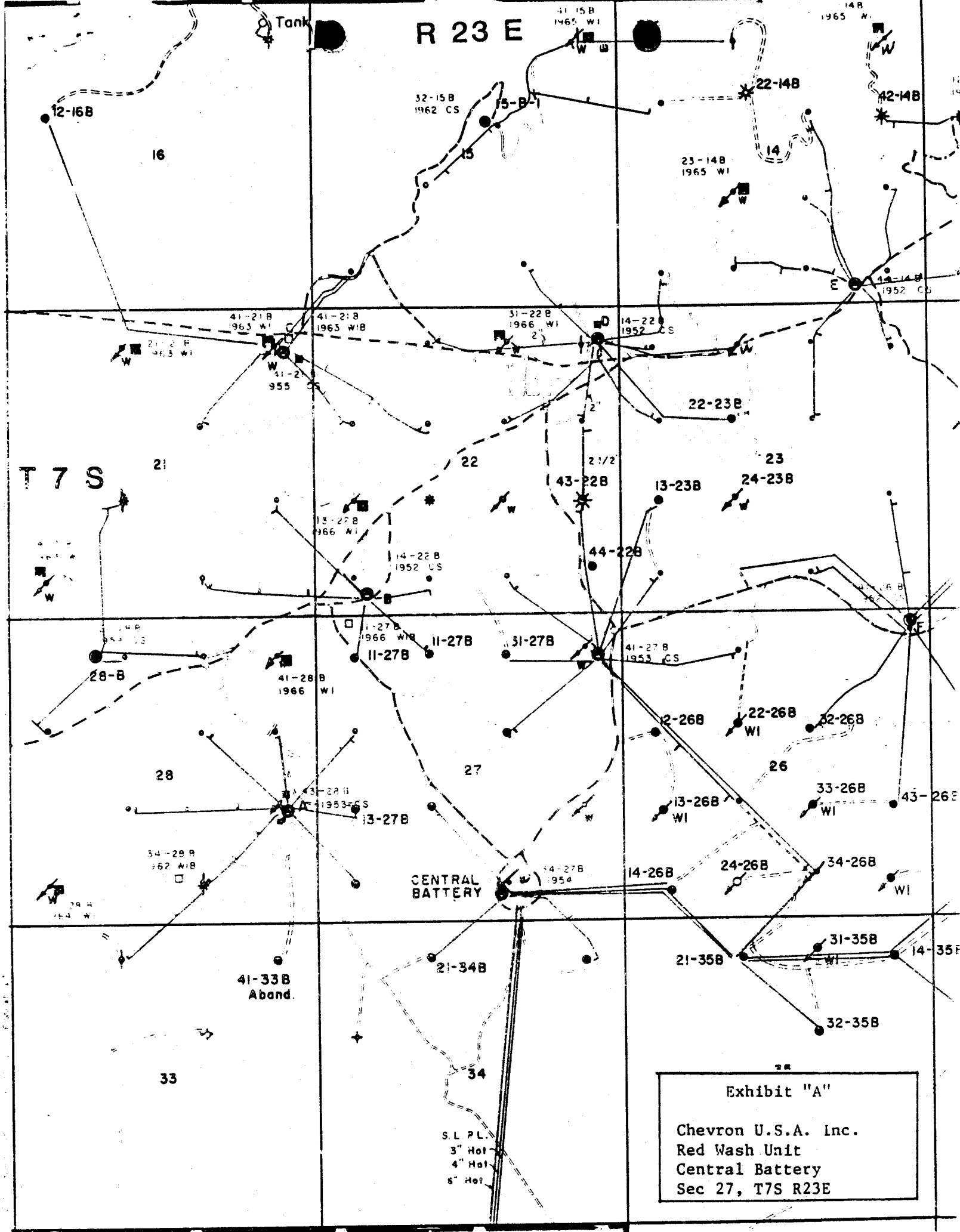
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL, 1981' FWL (NW/SW)
Section 27, T7S-R23E

5. Lease Designation and Serial No.
U-0566

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash

8. Well Name and No.
72 (23-27B)

9. API Well No.
43-047-15194

10. Field and Pool, or Exploratory Area
Red Wash

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Shut In
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As of 9/1/91 the subject well is shut in.

RECEIVED

SEP 19 1991

DIVISION OF
OIL GAS & MINING

3-BLM
3-State
1-JRB
1-Well File
1-JLW
1-REK
1-Sec 724R
1-COS
2-Partners

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Permit Specialist Date 9/13/91

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☐ Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION CO.

3. Address and Telephone No.

P.O. BOX 599, DENVER, CO. 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL, 660 FEL, SEC. 27, T7S, R23E

5. Lease Designation and Serial No.
U - 0566

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH

8. Well Name and No.
72 (23-27B)

9. API Well No.
43-047-15194

10. Field and Pool, or Exploratory Area
RED WASH - GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other STATUS

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUT IN WHILE UPGRADING WELL TEST FACILITIES. WE WILL RE-EVALUATE STATUS AFTER WELL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.

3 - BLM
3 - STATE
1 - JTC
1 - WELL FILE
1 - JLW

RECEIVED

APR 15 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

J. D. Walker

Title

PERMIT SPECIALIST

Date

4/6/92

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil ☐ Gas ☐
☒ Well ☐ Well ☐ Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FSL, ~~660~~ ^W FEL, SEC. 27, T7S, R23E
1980'

5. Lease Designation and Serial No.
U-0566

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash Unit

8. Well Name and No.
RWU #72 (23-27B)

9. API Well No.
43-047-15194

10. Field and Pool, or Exploratory Area
Red Wash-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed in 1992. We plan to re-evaluate this shut-in production well during 1993.

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date 02/10/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:



Chevron U.S.A. Inc.

P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

ANNUAL REPORT OF

SHUT-IN WELLS

WONSITS VALLEY STATE/FEDERAL UNIT

UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT

170 SOUTH 500 EAST

VERNAL, UT 84078

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

J.T. CONLEY

AREA OPERATIONS SUPERVISOR

sdm

Enclosures

cc:

State of Utah

Department of Natural Resources

Division of Oil, Gas and Mining

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, UT 84180-1203

RECEIVED

FEB 18 1993

**DIVISION OF
OIL GAS & MINING**



Chevron U.S.A. Inc.

P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

**ANNUAL REPORT OF
SHUT-IN WELLS
RED WASH UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.
6303 Waterford Boulevard, Suite 220
Oklahoma City, OK 73116

RECEIVED

FEB 18 1993

**DIVISION OF
OIL GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

☒ Well ☐ Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL, 660' FEL, SEC. 27, T7S/R23E

5. Lease Designation and Serial No.

U-0566

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RWU #72 (23-27B)

9. API Well No.

43-047-15194

10. Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well Status
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.

14. I hereby certify that the foregoing is true and correct.
Signed Shana Hough

Title Operations Assistant

Date 08/30/94

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP - 1

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL, 660' FEL, SEC. 27, T7S/R23E

5. Lease Designation and Serial No.

U-0566

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RWU #72 (23-27B)

9. API Well No.

43-047-15194

10. Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other Well Status



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.

14. I hereby certify that the foregoing is true and correct.
Signed

Shana Hough

Title Operations Assistant

Date 08/30/94

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☐

Well

☐

Well

☒

Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1981' FWL
1980 FSL, 660' FEL, SEC. 27, T7S/R23E

5. Lease Designation and Serial No.

U-0566

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RWU #72 (23-27B)

9. API Well No.

43-047-15194

10. Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We request approval to store approximately 60 line heaters on this location from 3/16/95 to 12/31/95. This well received TA approval on 9/12/94 and was previously approved to store pipe for the Central Battery project.

Verbal approval was received on 3/16/95 by Greg Darlington with the BLM.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
Signed

Chana Haugh

Title Operations Assistant

Date 3/16/95

(This space for Federal or State office use)

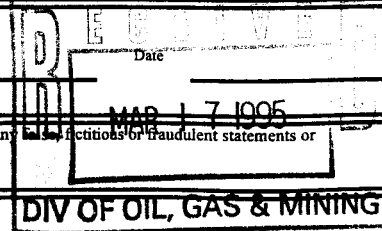
Approved by:

Title

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☐ Well ☒ Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1981' RWL
1980 FSL, ~~560' FEL~~, SEC. 27, T7S/R23E

5. Lease Designation and Serial No.

U-0566

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RWU #72 (23-27B)

9. API Well No.

43-047-15194

10. Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pipe for the Central Battery project has been removed from this location.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Operations Assistant

Date 3/16/95

(This space for Federal or State office use)

Approved by:

Title

Conditions of approval, if any

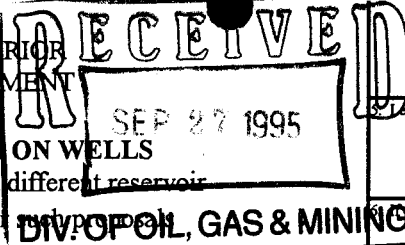
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

DIV OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such purposes

| | |
|-----------------------------------------|---------------------------|
| 6. Lease Designation and Serial No. | U-0566 |
| 8. Indian, Allottee or Tribe Name | N/A |
| 7. If Unit or CA, Agreement Designation | RED WASH UNIT |
| 8. Well Name and No. | RED WASH UNIT 72 (23-27B) |
| 9. API Well No. | 43-047-15194 |
| 10. Field and Pool, or Exploratory Area | RED WASH - GREEN RIVER |
| 11. County or Parish, State | UINTAH, UTAH |

SUBMIT IN TRIPLICATE

| | |
|------------------------------------------------------------------------|--------------------------------------------------------------------------------------------|
| 1. Type of Well | |
| Oil | Gas |
| <input checked="" type="checkbox"/> Well | <input type="checkbox"/> Well <input type="checkbox"/> Other |
| 2. Name of Operator | CHEVRON U.S.A. PRODUCTION COMPANY |
| 3. Address and Telephone No. | Steve McPherson in Red Wash (801) 781-4310 or Gary Scott in Rangely, CO. (970) 675-3791 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | 1980' FSL & 1980' FWL (NE SW) SECTION 27, T7S, R23E, SLBM |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|------------------------------------------------------|------------------------------------------|--------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.

Accepted by the
Utah Division of
Oil, Gas, and Mining
FOR RECORD ONLY

| | | |
|--------------------------------------------------------------|---------------------------|-------------------------|
| 14. I hereby certify that the foregoing is true and correct. | | |
| Signed G.D. SCOTT <i>H.D. Scott</i> | Title DRILLING TECHNICIAN | Date September 26, 1995 |

(This space for Federal or State office use)

| | | |
|--------------------------------|-------|------|
| Approved by: | Title | Date |
| Conditions of approval, if any | | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☒

Well

☐

Well

☐

Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Steve McPherson in Red Wash (801) 781-4310

or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL (NE SW) SECTION 27, T7S, R23E, SLBM

5. Lease Designation and Serial No.

U-0566

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

Red Wash Unit 72 (23-27B)

9. API Well No.

43-047-15194

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other **TA STATUS OF WELL**

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

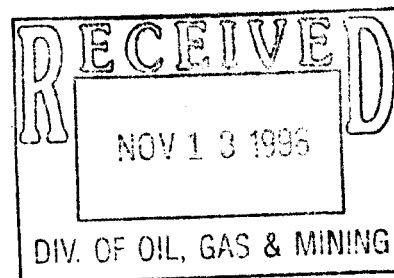
☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING TA APPROVAL ON THE ABOVE WELL. TESTS FOR HEBHIND PIPE HYDROCARBON POTENTIAL HAVE BEEN PROPOSED FOR THIS WELL.



14. I hereby certify that the foregoing is true and correct.

Signed **G.D. SCOTT**

Title

DRILLING TECHNICIAN

Date

November 5, 1996

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

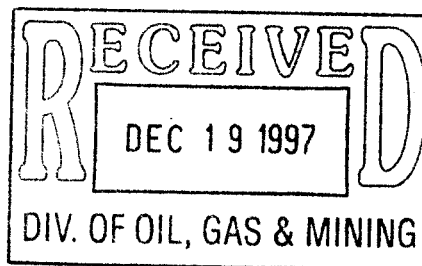
SUBMIT IN TRIPLICATE

| | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------|
| 1. Type of Well | | 5. Lease Designation and Serial No. |
| Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other | | U-0566 |
| 2. Name of Operator | | 6. If Indian, Allottee or Tribe Name |
| CHEVRON U.S.A. PRODUCTION COMPANY | | N/A |
| 3. Address and Telephone No | | 7. If Unit or CA, Agreement Designation |
| 11002 E. 17500 S. VERNAL, UT 84078-8526 | | RED WASH UNIT |
| (801) 781-4300 | | 8. Well Name and No. |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | RED WASH UNIT 72 23-27B |
| 1980' FSL & 1980' FWL (NE SW) SECTION 27, T7S, R23E, SLBM | | 9. API Well No. |
| | | 43-047-15194 |
| | | 10. Field and Pool, or Exploratory Area |
| | | RED WASH - GREEN RIVER |
| | | 11. County or Parish, State |
| | | UINTAH, UTAH |

| 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
|-------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------|--------------------------------------------------|
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other <u>TA STATUS OF WELL</u> | <input type="checkbox"/> Dispose Water |
| (Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. THIS WELL HAS POTENTIAL FUTURE USE IN RECONFIGURED PATTERN WATERFLOOD.



14. I hereby certify that the foregoing is true and correct.
 Signed DC Tanner Title COMPUTER SYSTEMS OPERATOR Date 12/10/97
 (This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
 Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

| | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/> | 2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY |
| 3. Address and Telephone No 11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300 | 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FWL (NE SW) SECTION 27, T7S, R23E, SLBM |

| |
|--------------------------------------------------------------------------|
| 5. Lease Designation and Serial No. U-0566 |
| 6. If Indian, Allottee or Tribe Name N/A |
| 7. If Unit or CA, Agreement Designation RED WASH UNIT |
| 8. Well Name and No. RED WASH UNIT 72 23-27B |
| 9. API Well No. 43-047-15194 |
| 10. Field and Pool, or Exploratory Area RED WASH - GREEN RIVER |
| 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

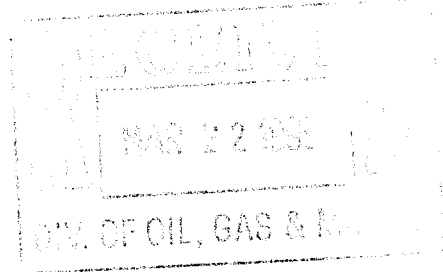
| TYPE OF SUBMISSION | TYPE OF ACTION |
|-------------------------------------------------------|---------------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>TA STATUS FOR WELL</u> |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE REQUEST A TA STATUS APPROVAL FOR THIS WELL.

WE PLAN TO RE-EVALUATE THIS WELL FOR POSIBLE FUTURE WATER INJECTION SERVICE.



14. I hereby certify that the foregoing is true and correct.
Signed D. C. BEAMAN Title COMPUTER SYSTEMS OPERATOR Date 3/18/1999

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

**RED WASH UNIT
I-SEC NO 761**

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☐

Well

☐

Well

☒

Other

MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other CHANGE OF OPERATOR

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.

By: Mitchell L. Solich
President

RECEIVED

DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed **A. E. Wacker**

Title **Assistant Secretary**

Date **12/29/99**

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

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OPERATOR CHANGE WORKSHEET

ROUTING

| | | |
|----------|--|---------------------|
| 1. GLH | | 4-KAS |
| 2. CDW ✓ | | 5- CDW ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01-01-2000**FROM:** (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account N4235

CA No.

Unit: RED WASH

WELL(S)

| NAME | API NO. | ENTITY NO. | SEC. TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------------|--------------|---------------|-----------------|---------------|--------------|----------------|
| RWU 65 (43-15A) | 43-047-15188 | 99998 | 15-07S-22E | FEDERAL | OW | PA |
| RWU 55 (41-21A) | 43-047-15181 | 5670 | 21-07S-22E | FEDERAL | OW | PA |
| RWU 70 (23-22A) | 43-047-15192 | 5670 | 22-07S-22E | FEDERAL | OW | P |
| RWU 53 (41-25A) | 43-047-15179 | 5670 | 25-07S-22E | FEDERAL | OW | TA |
| RWU 74 (12-23B) | 43-047-15196 | 5670 | 13-07S-23E | FEDERAL | GW | S |
| RWU 77 (21-13B) | 43-047-15199 | 5670 | 13-07S-23E | FEDERAL | GW | P |
| RWU 66 (34-18B) | 43-047-15189 | 5670 | 18-07S-23E | FEDERAL | OW | P |
| RWU 22 (21-22B) | 43-047-15186 | 5670 | 22-07S-23E | FEDERAL | GW | S |
| RWU 67 (42-22B) | 43-047-15190 | 5670 | 22-07S-23E | FEDERAL | OW | TA |
| RWU 8 (32-22B) | 43-047-15139 | 5670 | 22-07S-23E | FEDERAL | OW | P |
| RWU 75 (21-26B) | 43-047-15197 | 5670 | 26-07S-23E | FEDERAL | OW | TA |
| RWU 64 (32-27B) | 43-047-15187 | 5670 | 27-07S-23E | FEDERAL | OW | TA |
| RWU 69 (21-27B) | 43-047-15191 | 5670 | 27-07S-23E | FEDERAL | OW | S |
| RWU 72 (23-27B) | 43-047-15194 | 5670 | 27-07S-23E | FEDERAL | OW | TA |
| RWU 79 (12-27B) | 43-047-15201 | 5670 | 27-07S-23E | FEDERAL | OW | TA |
| RWU 80 (14-27B) | 43-047-15202 | 5670 | 27-07S-23E | FEDERAL | OW | P |
| RWU 78 (32-28B) | 43-047-15200 | 5670 | 28-07S-23E | FEDERAL | OW | P |
| RWU 81 (41-31B) | 43-047-15203 | 5670 | 31-07S-23E | FEDERAL | OW | P |
| RWU 62 (14-15C) | 43-047-15185 | 5670 | 15-07S-24E | FEDERAL | OW | PA |
| RWU 57 (12-18C) | 43-047-15183 | 5670 | 18-07S-24E | FEDERAL | OW | P |
| RWU 71 (12-18C) | 43-047-15193 | 5670 | 18-07S-24E | FEDERAL | OW | P |
| RWU 76 (32-18C) | 43-047-15198 | 5670 | 18-07S-24E | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:12-30-19992. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 08-23-2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 09/26/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 09/26/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 03-09-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)

~~Division of Oil, Gas and Mining~~
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

| Lease | Api Number | Well Name | QTR | Section | Township | Range | Well Status | Operator |
|-----------------------|-----------------------|---------------------------------|-----------------|---------------|-----------------|-----------------|----------------|---------------------------------------|
| UTU0559 | 4304731581 | 293 (22-22A) RED WAS | SE | 22 | T 7S | R22E | OSI | CHEVRON U S A INCORPORATED |
| UTU02148 | 4304731582 | 294 (24-18C) RED WAS | SE | 18 | T 7S | R24E | PGW | CHEVRON U S A INCORPORATED |
| UTU081 | 4304731577 | 295 (11-22B) RED WAS | NW | 22 | T 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU0566 | 4304731578 | 296 (12-35B) RED WAS | SW | 35 | T 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU081 | 4304731579 | 297 (24-15B) RED WAS | SE | 15 | T 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU0566 | 4304731679 | 298 (22-27B) RED WAS | SE | 27 | T 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU0116 | 4304733018 | 299 | SW | 18 | T 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU082 | 4304715136 | 3 (34-23B) RED WASH | SW | 23 | T 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU081 | 4304715157 | 30 (23-13B) RED WASH | NE | 13 | T 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU081 | 4304731682 | 301 (43-15B) RED WAS | NE | 15 | T 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU082 | 4304731683 | 302 (22-24B) RED WAS | SE | 24 | T 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU0116 | 4304731819 | 303 (34-17B) RED WAS | SW | 17 | T 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU0830 | 4304732538 | 305 | NE | 4 | T 8S | R24E | PGW | CHEVRON U S A INCORPORATED |
| UTU093 | 4304732629 | 306 | NE | 23 | T 7S | R24E | POW | CHEVRON U S A INCORPORATED |
| STATE | 4304732632 | 307 | SW | 16 | T 7S | R24E | ABD | CHEVRON U S A INCORPORATED |
| UTSL071965 | 4304732627 | 308 | SE | 28 | T 7S | R24E | P+A | CHEVRON U S A INCORPORATED |
| UTU081 | 4304715158 | 31 (34-22B) RED WASH | SW | 22 | T 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTSL071965 | 4304732628 | 311 | NE | 26 | T 7S | R24E | P+A | CHEVRON U S A INCORPORATED |
| UTSL071963 | 4304732595 | 312 | SW | 34 | T 7S | R24E | ABD | CHEVRON U S A INCORPORATED |
| UTU02149 | 4304732630 | 313 | NE | 20 | T 7S | R24E | ABD | CHEVRON U S A INCORPORATED |
| UTSL071965 | 4304732626 | 314 | SE | 29 | T 7S | R24E | ABD | CHEVRON U S A INCORPORATED |
| UTU081 | 4304715160 | 33 (14-14B) RED WASH | SW | 14 | T 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU081 | 4304715161 | 34 (23-14B) RED WASH | NE | 14 | T 7S | R23E | WIW | CHEVRON U S A INCORPORATED |
| UTU081 | 4304715162 | 35 (43-13B) RED WASH | NE | 13 | T 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU081 | 4304715163 | 36 (32-13B) RED WASH | SW | 13 | T 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU0823 | 4304715164 | 37 (41-25B) RED WASH | NENE | 25 | T 7S | R23E | ABD | CHEVRON U S A INCORPORATED |
| UTU082 | 4304715165 | 38 (14-23B) RED WASH | SW | 23 | T 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU0561 | 4304715166 | 39 (14-24A) RED WASH | SW | 24 | T 7S | R22E | TA | CHEVRON U S A INCORPORATED |
| UTU081 | 4304715137 | 4 (41-22B) RED WASH | NE | 22 | T 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU082 | 4304715167 | 40 (21-24B) RED WASH | NE | 24 | T 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU081 | 4304715168 | 41 (34-13B) RED WASH | SW | 13 | T 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTSL071965 | 4304715169 | 42 (21-29C) RED WASH | NE | 29 | T 7S | R24E | PGW | CHEVRON U S A INCORPORATED |
| UTU0116 | 4304715170 | 43 (12-17B) RED WASH | SW | 17 | T 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU0829 | 4304715171 | 44 (32-33C) RED WASH | SW | 33 | T 7S | R24E | PGW | CHEVRON U S A INCORPORATED |
| UTU02030 | 4304715172 | 45 (23-30B) RED WASH | NE | 30 | T 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU080 | 4304715173 | 46 (41-21C) RED WASH | NE | 21 | T 7S | R24E | PGW | CHEVRON U S A INCORPORATED |
| UTU02030 | 4304715174 | 48 (32-19B) RED WASH | SW | 19 | T 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU02025 | 4304715175 | 49 (12-29B) RED WASH | SW | 29 | T 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU082 | 4304715138 | 5 (41-23B) RED WASH | NE | 23 | T 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU0559 | 4304715176 | 50 (14-23A) RED WASH | SW | 23 | T 7S | R22E | POW | CHEVRON U S A INCORPORATED |
| STATE | 4304715177 | 51 (12-16B) RED WASH | SW | 16 | T 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU0116 | 4304715178 | 52 (14-18B) RED WASH | SW | 18 | T 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU0561 | 4304715179 | 53 (41-25A) RED WASH | NE | 25 | T 7S | R22E | POW | CHEVRON U S A INCORPORATED |
| UTU0559 | 4304715181 | 55 (41-21A) RED WASH | NENE | 21 | T 7S | R22E | P+A | CHEVRON U S A INCORPORATED |
| UTU02030 | 4304715182 | 56 (41-28B) RED WASH | NE | 28 | T 7S | R23E | WIW | CHEVRON U S A INCORPORATED |
| UTU02148 | 4304715183 | 57 (12-18C) RED WASH | SW | 18 | T 7S | R24E | POW | CHEVRON U S A INCORPORATED |
| UTU082 | 4304716477 | 59 (12-24B) RED WASH | SW | 24 | T 7S | R23E | WIW | CHEVRON U S A INCORPORATED |
| UTU0567 | 4304716482 | 6 (41-21B) RED WASH | NE | 21 | T 7S | R23E | WIW | CHEVRON U S A INCORPORATED |
| UTU02025 | 4304715184 | 60 (43-30B) RED WASH | NE | 30 | T 7S | R23E | TA | CHEVRON U S A INCORPORATED |

Well Status Report
Utah State Office
Bureau of Land Management

| Lease | Api Number | Well Name | QTR | Section | Township | Range | Well Status | Operator |
|---------------------|-----------------------|--------------------------------------|---------------|--------------|---------------|-----------------|----------------|---------------------------------------|
| UTU0558 | 4304716478 | 61 (12-27A) RED WASH SWNW | 27 | T | 7S | R22E | WIW | CHEVRON U S A INCORPORATED |
| UTU080 | 4304715485 | 62 (14-15C) RED WASH SWSW | 15 | T | 7S | R24E | ABD | CHEVRON U S A INCORPORATED |
| UTU081 | 4304715186 | 63 (21-22B) RED WASH NENW | 22 | T | 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU0566 | 4304715187 | 64 (32-27B) RED WASH SWNE | 27 | T | 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU0559 | 4304715488 | 65 (43-15A) RED WASH NESE | 15 | T | 7S | R22E | P+A | CHEVRON U S A INCORPORATED |
| UTU0116 | 4304715189 | 66 (34-18B) RED WASH SESW | 18 | T | 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU081 | 4304715190 | 67 (42-22B) RED WASH SENE | 22 | T | 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU081 | 4304716485 | 68 (41-13B) RED WASH NENE | 13 | T | 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU0566 | 4304715191 | 69 (21-27B) UNIT NENW | 27 | T | 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU0566 | 4304716473 | 7 (41-27B) RED WASH NENE | 27 | T | 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU0559 | 4304715192 | 70 (23-22A) RED WASH NESW | 22 | T | 7S | R22E | POW | CHEVRON U S A INCORPORATED |
| UTU02148 | 4304715193 | 71 (21-18C) RED WASH NENW | 18 | T | 7S | R24E | POW | CHEVRON U S A INCORPORATED |
| UTU0566 | 4304715194 | 72 (23-27B) RED WASH NESW | 27 | T | 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU081 | 4304715196 | 74 12-13B RED WASH U SWNW | 13 | T | 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU0566 | 4304715197 | 75 (21-26B) RED WASH NENW | 26 | T | 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU02148 | 4304715198 | 76 (32-18C) RED WASH SWNE | 18 | T | 7S | R24E | POW | CHEVRON U S A INCORPORATED |
| UTU081 | 4304715199 | 77 (21-13B) RED WASH NENW | 13 | T | 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU02030 | 4304715200 | 78 (32-28B) RED WASH SWNE | 28 | T | 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU0566 | 4304715201 | 79 (12-27B) RED WASH SWNW | 27 | T | 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU081 | 4304715139 | 8 (32-22B) RED WASH SWNE | 22 | T | 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU0933 | 4304715202 | 80 (14-27B) RED WASH SWSW | 27 | T | 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU02025 | 4304715203 | 81 (41-31B) RED WASH NENE | 31 | T | 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU0559 | 4304715204 | 82 (14-15A) RED WASH SWSW | 15 | T | 7S | R22E | P+A | CHEVRON U S A INCORPORATED |
| UTU0558 | 4304715205 | 83 (41-27A) RED WASH NENE | 27 | T | 7S | R22E | POW | CHEVRON U S A INCORPORATED |
| UTU081 | 4304715206 | 84 (44-14B) RED WASH SESE | 14 | T | 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU0559 | 4304715207 | 85 (34-21A) RED WASH SWSE | 21 | T | 7S | R22E | ABD | CHEVRON U S A INCORPORATED |
| UTU0560 | 4304715208 | 86 (23-21A) RED WASH SWSE | 21 | T | 7S | R22E | ABD | CHEVRON U S A INCORPORATED |
| UTU02148 | 4304715209 | 87 (21-17C) RED WASH NENW | 17 | T | 7S | R24E | ABD | CHEVRON U S A INCORPORATED |
| UTU0116 | 4304715210 | 88 (23-18B) RED WASH NESW | 18 | T | 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU082 | 4304715140 | 9 (43-23B) RED WASH NESE | 23 | T | 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU0567 | 4304715211 | 90 (43-21B) RED WASH NESE | 21 | T | 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU081 | 4304716479 | 91 (33-22B) RED WASH NWSE | 22 | T | 7S | R23E | WIW | CHEVRON U S A INCORPORATED |
| UTU082 | 4304715212 | 92 (11-23B) RED WASH NWNW | 23 | T | 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU0566 | 4304716480 | 93 (43-27B) RED WASH NESE | 27 | T | 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU0559 | 4304715213 | 94 (12-22A) RED WASH SWNW | 22 | T | 7S | R22E | POW | CHEVRON U S A INCORPORATED |
| UTU0562 | 4304715214 | 95 (14-14A) RED WASH SWSW | 14 | T | 7S | R22E | P+A | CHEVRON U S A INCORPORATED |
| UTU0558 | 4304715215 | 96 (21-28A) RED WASH NENW | 28 | T | 7S | R22E | P+A | CHEVRON U S A INCORPORATED |
| UTU02148 | 4304715216 | 97 (23-18C) RED WASH NESW | 18 | T | 7S | R24E | WSWSI | CHEVRON U S A INCORPORATED |
| UTU0559 | 4304715217 | 98 (21-22A) RED WASH NENW | 22 | T | 7S | R22E | P+A | CHEVRON U S A INCORPORATED |
| UTU081 | 4304715218 | 99 (12-22B) UNIT SWNW | 22 | T | 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU0116 | 4304732739 | RED WASH 261 NESW | 17 | T | 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU0116 | 4304732738 | RWJ 207 SWSW | 17 | T | 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU0116 | 4304732980 | RWJ 268 NESE | 17 | T | 7S | R23E | WIW | CHEVRON U S A INCORPORATED |

** Inspection Item: 892000761A

~~UTU0828~~ ~~4304715310~~ ~~210 (32-7F) RED WASH SWNE~~ ~~7~~ ~~T~~ ~~8S~~ ~~R24E~~ ~~P+A~~ ~~CHEVRON U S A INCORPORATED~~

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|----------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------|-----------------------------------------------------------|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UT U0566 |
| 2. Name of Operator SHENANDOAH ENERGY INC. | | 6. If Indian, Allottee or Tribe Name |
| Contact: ANN PETRIK E-Mail: ann.petrik@questar.com | | 7. If Unit or CA/Agreement, Name and/or No. 8920007610 |
| 3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078 | 3b. Phone No. (include area code) Ph: 435.781.4306 Fx: 435.781.4329 | 8. Well Name and No. RWU 72 23-27B |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T7S R23E NESW 1980FNL 1980FWL | | 9. API Well No. 43-047-15194 |
| | | 10. Field and Pool, or Exploratory RED WASH |
| | | 11. County or Parish, and State UINTAH COUNTY, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|---------------------------------------------------------|-----------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WE REQUEST A TA STATUS APPROVAL FOR THIS WELL.

THIS WELL IS A MAIN AREA LINE DRIVE CONVERSION TO INJECTION CANDIDATE.

RECEIVED

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION. The well has been nonactive or nonproductive 9 years 6 months. In accordance with R649-3-36, a sundry notice shall be filed indicating the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity, evidence that the well is not a risk to public health and safety or the environment.

Federal Approval of This Action is Necessary

Don R. Dunt
January 3, 2003
Utah Division of Oil, Gas and Mining

| | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #15198 verified by the BLM Well Information System For SHENANDOAH ENERGY INC., sent to the Vernal | |
| Name (Printed/Typed) ANN PETRIK | Title ADMINISTRATIVE CONTACT |
| Signature <i>[Signature]</i> (Electronic Submission) | Date 11/18/2002 |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | |

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------|------------|
| Approved By _____ | Title COPY SENT TO OPERATOR | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Date: 1-2-03 Initials: LHD | |
| | Office | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

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OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

2/1/2003**FROM: (Old Operator):**

N4235-Shenandoah Energy Inc
11002 E 17500 S
Vernal, UT 84078-8526
Phone: (435) 781-4341

TO: (New Operator):

N2460-QEP Uinta Basin Inc
11002 E 17500 S
Vernal, UT 84078-8526
Phone: (435) 781-4341

CA No.

Unit:

RED WASH

WELL(S)

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS | Confic |
|----------------------------|---------------|-----------------|-----------------|-----------------------|-----------|------------|-----------|-------------|--------|
| RWU 70 (23-22A) | 22 | 070S | 220E | 4304715192 | 5670 | Federal | OW | P | |
| RWU 50 (14-23A) | 23 | 070S | 220E | 4304715176 | 5670 | Federal | OW | P | |
| RWU 53 (41-25A) | 25 | 070S | 220E | 4304715179 | 5670 | Federal | OW | TA | |
| RWU 74 (12-13B) | 13 | 070S | 230E | 4304715196 | 5670 | Federal | GW | P | |
| RWU 77 (21-13B) | 13 | 070S | 230E | 4304715199 | 5670 | Federal | OW | P | |
| RWU 52 (14-18B) | 18 | 070S | 230E | 4304715178 | 5670 | Federal | OW | TA | |
| RWU 66 (34-18B) | 18 | 070S | 230E | 4304715189 | 5670 | Federal | OW | P | |
| RWU 63 (21-22B) | 22 | 070S | 230E | 4304715186 | 5670 | Federal | GW | TA | |
| RWU 67 (42-22B) | 22 | 070S | 230E | 4304715190 | 5670 | Federal | OW | TA | |
| RWU 8 (32-22B) | 22 | 070S | 230E | 4304715139 | 5670 | Federal | OW | P | |
| RWU 75 (21-26B) | 26 | 070S | 230E | 4304715197 | 5670 | Federal | OW | TA | |
| RWU 64 (32-27B) | 27 | 070S | 230E | 4304715187 | 5670 | Federal | OW | TA | |
| RWU 69 (21-27B) | 27 | 070S | 230E | 4304715191 | 5670 | Federal | OW | TA | |
| RWU 72 (23-27B) | 27 | 070S | 230E | 4304715194 | 5670 | Federal | OW | TA | |
| RWU 79 (12-27B) | 27 | 070S | 230E | 4304715201 | 5670 | Federal | OW | TA | |
| RWU 80 (14-27B) | 27 | 070S | 230E | 4304715202 | 5670 | Federal | OW | P | |
| RWU 78 (32-28B) | 28 | 070S | 230E | 4304715200 | 5670 | Federal | OW | P | |
| RWU 57 (12-18C) | 18 | 070S | 240E | 4304715183 | 5670 | Federal | OW | P | |
| RWU 71 (21-18C) | 18 | 070S | 240E | 4304715193 | 5670 | Federal | OW | P | |
| RWU 76 (32-18C) | 18 | 070S | 240E | 4304715198 | 5670 | Federal | GW | S | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/20032. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/20033. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/20034. Is the new operator registered in the State of Utah: YES Business Number: 5292864-01515. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 8/28/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/28/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:



Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
Tel 303 672 6900 • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen
Division Landman

Enclosure

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JUN 02 2003

DIV. OF OIL, GAS & MINING

SEI (N4235) to QEP (N2460) RED WASH UNIT

| well name | Sec | T | R | api | Entity | Lease Type | type | stat | |
|----------------------|-----|------|------|------------|--------|------------|------|------|--|
| RED WASH 22-21B | 21 | 070S | 230E | 4304733522 | 5670 | Federal | OW | TA | |
| RED WASH 24-20B | 20 | 070S | 230E | 4304733523 | 5670 | Federal | OW | P | |
| RED WASH 305 (41-4F) | 04 | 080S | 240E | 4304732538 | 5670 | Federal | GW | TA | |
| RED WASH 306 | 23 | 070S | 240E | 4304732629 | 5670 | Federal | GW | P | |
| RED WASH 44-19B | 19 | 070S | 230E | 4304733524 | 5670 | Federal | OW | P | |
| RED WASH 44-20B | 20 | 070S | 230E | 4304733525 | 5670 | Federal | OW | P | |
| RWU 1 (41-26B) | 26 | 070S | 230E | 4304715135 | 5670 | Federal | OW | TA | |
| RWU 10 (12-23B) | 23 | 070S | 230E | 4304715141 | 5670 | Federal | OW | TA | |
| RWU 101 (34-21B) | 21 | 070S | 230E | 4304715220 | 5670 | Federal | OW | P | |
| RWU 103 (34-15B) | 15 | 070S | 230E | 4304715222 | 5670 | Federal | OW | P | |
| RWU 108 (32-21B) | 21 | 070S | 230E | 4304715226 | 5670 | Federal | OW | P | |
| RWU 109 (21-28B) | 28 | 070S | 230E | 4304715227 | 5670 | Federal | OW | P | |
| RWU 110 (23-23A) | 23 | 070S | 220E | 4304715228 | 5670 | Federal | OW | P | |
| RWU 111 (32-24A) | 24 | 070S | 220E | 4304715229 | 5670 | Federal | OW | TA | |
| RWU 112 (32-28A) | 28 | 070S | 220E | 4304715230 | 5670 | Federal | OW | P | |
| RWU 115 (21-19B) | 19 | 070S | 230E | 4304715233 | 5670 | Federal | OW | P | |
| RWU 119 (43-29A) | 29 | 070S | 220E | 4304715236 | 5670 | Federal | OW | P | |
| RWU 120 (23-28B) | 28 | 070S | 230E | 4304715237 | 5670 | Federal | OW | TA | |
| RWU 121 (13-13B) | 13 | 070S | 230E | 4304715238 | 5670 | Federal | GW | P | |
| RWU 122 (24-14B) | 14 | 070S | 230E | 4304715239 | 5670 | Federal | OW | P | |
| RWU 125 (34-19B) | 19 | 070S | 230E | 4304715242 | 5670 | Federal | OW | TA | |
| RWU 126 (41-29A) | 29 | 070S | 220E | 4304715243 | 5670 | Federal | OW | P | |
| RWU 127 (12-19B) | 19 | 070S | 230E | 4304715244 | 5670 | Federal | OW | TA | |
| RWU 129 (14-15B) | 15 | 070S | 230E | 4304715246 | 5670 | Federal | OW | P | |
| RWU 13 (14-22B) | 22 | 070S | 230E | 4304715143 | 5670 | Federal | OW | TA | |
| RWU 133 (41-34B) | 34 | 070S | 230E | 4304715250 | 5670 | Federal | OW | P | |
| RWU 136 (43-19B) | 19 | 070S | 230E | 4304715252 | 5670 | Federal | OW | TA | |
| RWU 137 (34-28B) | 28 | 070S | 230E | 4304715253 | 5670 | Federal | GW | TA | |
| RWU 138 (41-30B) | 30 | 070S | 230E | 4304715254 | 5670 | Federal | OW | P | |
| RWU 140 (24-22B) | 22 | 070S | 230E | 4304715255 | 5670 | Federal | OW | P | |
| RWU 141 (11-27B) | 27 | 070S | 230E | 4304715256 | 5670 | Federal | OW | TA | |
| RWU 143 (33-14B) | 14 | 070S | 230E | 4304715257 | 5670 | Federal | OW | P | |
| RWU 144 (21-18B) | 18 | 070S | 230E | 4304715258 | 5670 | Federal | OW | TA | |
| RWU 145 (24-13B) | 13 | 070S | 230E | 4304715259 | 5670 | Federal | OW | TA | |
| RWU 147 (22-22B) | 22 | 070S | 230E | 4304715260 | 5670 | Federal | OW | TA | |
| RWU 15 (32-17C) | 17 | 070S | 240E | 4304715145 | 5670 | Federal | OW | P | |
| RWU 151 (42-14B) | 14 | 070S | 230E | 4304715264 | 5670 | Federal | OW | P | |
| RWU 153 (14-29B) | 29 | 070S | 230E | 4304715265 | 5670 | Federal | OW | P | |
| RWU 158 (32-30B) | 30 | 070S | 230E | 4304715268 | 5670 | Federal | OW | P | |
| RWU 160 (32-15B) | 15 | 070S | 230E | 4304715270 | 5670 | Federal | OW | P | |
| RWU 162 (12-20B) | 20 | 070S | 230E | 4304715272 | 5670 | Federal | OW | TA | |
| RWU 164 (12-28B) | 28 | 070S | 230E | 4304715274 | 5670 | Federal | OW | P | |
| RWU 165 (32-26B) | 26 | 070S | 230E | 4304715275 | 5670 | Federal | GW | TA | |
| RWU 167 (23-21B) | 21 | 070S | 230E | 4304715277 | 5670 | Federal | OW | S | |
| RWU 168 (23-24B) | 24 | 070S | 230E | 4304715278 | 5670 | Federal | OW | TA | |
| RWU 172 (21-30B) | 30 | 070S | 230E | 4304715280 | 5670 | Federal | OW | TA | |
| RWU 176 (31-28B) | 28 | 070S | 230E | 4304715283 | 5670 | Federal | OW | TA | |
| RWU 177 (42-28B) | 28 | 070S | 230E | 4304715284 | 5670 | Federal | OW | TA | |
| RWU 178 (22-13B) | 13 | 070S | 230E | 4304715285 | 5670 | Federal | OW | TA | |
| RWU 180 (31-23B) | 23 | 070S | 230E | 4304715287 | 5670 | Federal | OW | TA | |
| RWU 181 (34-30B) | 30 | 070S | 230E | 4304715288 | 5670 | Federal | OW | P | |
| RWU 184 (23-26B) | 26 | 070S | 230E | 4304715290 | 5670 | Federal | OW | TA | |
| RWU 188 (23-20B) | 20 | 070S | 230E | 4304715291 | 5670 | Federal | OW | TA | |
| RWU 19 (34-26B) | 26 | 070S | 230E | 4304715148 | 5670 | Federal | GW | TA | |
| RWU 192 (41-33A) | 33 | 070S | 220E | 4304715294 | 5670 | Federal | OW | P | |
| RWU 193 (43-24B) | 24 | 070S | 230E | 4304715295 | 5670 | Federal | GW | S | |
| RWU 194 (12-14B) | 14 | 070S | 230E | 4304715296 | 5670 | Federal | OW | S | |
| RWU 196 (23-17C) | 17 | 070S | 240E | 4304715298 | 5670 | Federal | GW | S | |
| RWU 201 (32-28C) | 28 | 070S | 240E | 4304715302 | 5670 | Federal | GW | P | |
| RWU 204 (23-25A) | 25 | 070S | 220E | 4304715305 | 5670 | Federal | OW | P | |
| RWU 205 (23-21C) | 21 | 070S | 240E | 4304715306 | 5670 | Federal | GW | TA | |
| RWU 207 | 17 | 070S | 230E | 4304732738 | 5670 | Federal | OW | P | |
| RWU 21 (32-14B) | 14 | 070S | 230E | 4304715150 | 5670 | Federal | OW | P | |
| RWU 212 (41-8F) | 08 | 080S | 240E | 4304720014 | 5670 | Federal | GW | P | |
| RWU 21-24A | 24 | 070S | 220E | 4304733592 | 5670 | Federal | OW | P | |

| well name | Sec | T | R | api | Entity | Lease Type | type | stat | |
|------------------|-----|------|------|------------|--------|------------|------|------|--|
| RWU 21-25A | 25 | 070S | 220E | 4304733576 | 5670 | Federal | OW | P | |
| RWU 219 (44-21C) | 21 | 070S | 240E | 4304730149 | 5670 | Federal | GW | P | |
| RWU 220 (22-23B) | 23 | 070S | 230E | 4304730192 | 5670 | Federal | OW | TA | |
| RWU 221 (13-27B) | 27 | 070S | 230E | 4304730199 | 5670 | Federal | OW | TA | |
| RWU 22-13A | 13 | 070S | 220E | 4304733765 | 5670 | Federal | OW | S | |
| RWU 22-19B | 19 | 070S | 230E | 4304733559 | 5670 | Federal | OW | P | |
| RWU 222 (31-27B) | 27 | 070S | 230E | 4304730200 | 5670 | Federal | GW | TA | |
| RWU 22-20B | 20 | 070S | 230E | 4304733491 | 5670 | Federal | OW | P | |
| RWU 22-25A | 25 | 070S | 220E | 4304733786 | 5670 | Federal | OW | P | |
| RWU 22-29B | 29 | 070S | 230E | 4304733766 | 5670 | Federal | OW | S | |
| RWU 224 (44-22B) | 22 | 070S | 230E | 4304730202 | 5670 | Federal | GW | TA | |
| RWU 225 (13-23B) | 23 | 070S | 230E | 4304730212 | 5670 | Federal | GW | TA | |
| RWU 226 (24-23B) | 23 | 070S | 230E | 4304730249 | 5670 | Federal | GW | S | |
| RWU 227 (14-26B) | 26 | 070S | 230E | 4304730257 | 5670 | Federal | OW | TA | |
| RWU 228 (21-34B) | 34 | 070S | 230E | 4304730258 | 5670 | Federal | OW | P | |
| RWU 229 (43-26B) | 26 | 070S | 230E | 4304730259 | 5670 | Federal | OW | TA | |
| RWU 230 (14-18C) | 18 | 070S | 240E | 4304730309 | 5670 | Federal | OW | TA | |
| RWU 231 (21-35B) | 35 | 070S | 230E | 4304730310 | 5670 | Federal | OW | TA | |
| RWU 232 (12-26B) | 26 | 070S | 230E | 4304730311 | 5670 | Federal | OW | TA | |
| RWU 23-24A | 24 | 070S | 220E | 4304733567 | 5670 | Federal | OW | P | |
| RWU 233 (12-25B) | 25 | 070S | 230E | 4304730312 | 5670 | Federal | OW | TA | |
| RWU 234 (32-24B) | 24 | 070S | 230E | 4304730313 | 5670 | Federal | OW | P | |
| RWU 235 (34-18C) | 18 | 070S | 240E | 4304730314 | 5670 | Federal | OW | P | |
| RWU 236 (21-19C) | 19 | 070S | 240E | 4304730340 | 5670 | Federal | GW | P | |
| RWU 237 (14-25B) | 25 | 070S | 230E | 4304730341 | 5670 | Federal | OW | P | |
| RWU 238 (32-35B) | 35 | 070S | 230E | 4304730342 | 5670 | Federal | OW | TA | |
| RWU 239 (41-35B) | 35 | 070S | 230E | 4304730343 | 5670 | Federal | OW | TA | |
| RWU 24 (34-14B) | 14 | 070S | 230E | 4304715152 | 5670 | Federal | OW | P | |
| RWU 240 (12-36B) | 36 | 070S | 230E | 4304730344 | 5670 | Federal | OW | P | |
| RWU 241 (22-14B) | 14 | 070S | 230E | 4304730345 | 5670 | Federal | OW | P | |
| RWU 24-18B | 18 | 070S | 230E | 4304733554 | 5670 | Federal | OW | P | |
| RWU 24-19B | 19 | 070S | 230E | 4304733492 | 5670 | Federal | OW | P | |
| RWU 242 (42-13B) | 13 | 070S | 230E | 4304730346 | 5670 | Federal | OW | P | |
| RWU 243 (42-18C) | 18 | 070S | 240E | 4304730347 | 5670 | Federal | OW | TA | |
| RWU 244 (23-19C) | 19 | 070S | 240E | 4304730348 | 5670 | Federal | GW | P | |
| RWU 246 (22-18C) | 18 | 070S | 240E | 4304730387 | 5670 | Federal | OW | P | |
| RWU 247 (22-17C) | 17 | 070S | 240E | 4304730388 | 5670 | Federal | GW | P | |
| RWU 26 (23-22B) | 22 | 070S | 230E | 4304715153 | 5670 | Federal | OW | TA | |
| RWU 262 (22-26B) | 26 | 070S | 230E | 4304730517 | 5670 | Federal | GW | TA | |
| RWU 265 (44-26B) | 26 | 070S | 230E | 4304730520 | 5670 | Federal | GW | P | |
| RWU 267 (32-17B) | 17 | 070S | 230E | 4304732981 | 5670 | Federal | OW | P | |
| RWU 27 (43-14B) | 14 | 070S | 230E | 4304715154 | 5670 | Federal | OW | TA | |
| RWU 270 (22-35B) | 35 | 070S | 230E | 4304731082 | 5670 | Federal | OW | P | |
| RWU 272 (44-23B) | 23 | 070S | 230E | 4304731054 | 5670 | Federal | GW | P | |
| RWU 273 (42-27B) | 27 | 070S | 230E | 4304731051 | 5670 | Federal | OW | TA | |
| RWU 276 (44-27B) | 27 | 070S | 230E | 4304731053 | 5670 | Federal | OW | TA | |
| RWU 278 (11-26) | 26 | 070S | 230E | 4304731076 | 5670 | Federal | GW | TA | |
| RWU 28 (43-22B) | 22 | 070S | 230E | 4304715155 | 5670 | Federal | OW | P | |
| RWU 280 (11-35B) | 35 | 070S | 230E | 4304731079 | 5670 | Federal | OW | P | |
| RWU 282 (42-26B) | 26 | 070S | 230E | 4304731080 | 5670 | Federal | GW | TA | |
| RWU 284 (33-23B) | 23 | 070S | 230E | 4304731476 | 5670 | Federal | GW | TA | |
| RWU 285 (11-24B) | 24 | 070S | 230E | 4304731477 | 5670 | Federal | OW | P | |
| RWU 286 (42-21B) | 21 | 070S | 230E | 4304731478 | 5670 | Federal | OW | P | |
| RWU 287 (44-13B) | 13 | 070S | 230E | 4304731512 | 5670 | Federal | OW | TA | |
| RWU 288 (24-27) | 27 | 070S | 230E | 4304731513 | 5670 | Federal | OW | TA | |
| RWU 289 (13-24B) | 24 | 070S | 230E | 4304731517 | 5670 | Federal | OW | P | |
| RWU 29 (32-23B) | 23 | 070S | 230E | 4304715156 | 5670 | Federal | OW | P | |
| RWU 292 (42-23B) | 23 | 070S | 230E | 4304731576 | 5670 | Federal | GW | TA | |
| RWU 293 (22-22A) | 22 | 070S | 220E | 4304731581 | 5670 | Federal | OW | TA | |
| RWU 294 (24-18C) | 18 | 070S | 240E | 4304731582 | 5670 | Federal | GW | P | |
| RWU 295 (11-22B) | 22 | 070S | 230E | 4304731577 | 5670 | Federal | GW | TA | |
| RWU 296 (12-35B) | 35 | 070S | 230E | 4304731578 | 5670 | Federal | OW | P | |
| RWU 297 (24-15B) | 15 | 070S | 230E | 4304731579 | 5670 | Federal | OW | P | |
| RWU 298 (22-27B) | 27 | 070S | 230E | 4304731679 | 5670 | Federal | OW | TA | |
| RWU 299 (32-18B) | 18 | 070S | 230E | 4304733018 | 5670 | Federal | OW | P | |

SEI (N4235) to QEP (N2460) RED WASH UNIT

| well_name | Sec | T | R | api | Entity | Lease Type | type | stat | |
|---------------------|-----|------|------|------------|--------|------------|------|------|--|
| RWU 3 (34-23B) | 23 | 070S | 230E | 4304715136 | 5670 | Federal | OW | P | |
| RWU 30 (23-13B) | 13 | 070S | 230E | 4304715157 | 5670 | Federal | GW | TA | |
| RWU 301 (43-15B) | 15 | 070S | 230E | 4304731682 | 5670 | Federal | GW | S | |
| RWU 302 (22-24B) | 24 | 070S | 230E | 4304731683 | 5670 | Federal | GW | TA | |
| RWU 303 (34-17B) | 17 | 070S | 230E | 4304731819 | 5670 | Federal | OW | P | |
| RWU 31 (34-22B) | 22 | 070S | 230E | 4304715158 | 5670 | Federal | OW | P | |
| RWU 33 (14-14B) | 14 | 070S | 230E | 4304715160 | 5670 | Federal | GW | TA | |
| RWU 35 (43-13B) | 13 | 070S | 230E | 4304715162 | 5670 | Federal | OW | TA | |
| RWU 36 (32-13B) | 13 | 070S | 230E | 4304715163 | 5670 | Federal | GW | P | |
| RWU 38 (14-23B) | 23 | 070S | 230E | 4304715165 | 5670 | Federal | OW | P | |
| RWU 39 (14-24A) | 24 | 070S | 220E | 4304715166 | 5670 | Federal | OW | TA | |
| RWU 4 (41-22B) | 22 | 070S | 230E | 4304715137 | 5670 | Federal | OW | TA | |
| RWU 40 (21-24B) | 24 | 070S | 230E | 4304715167 | 5670 | Federal | OW | TA | |
| RWU 41 (34-13B) | 13 | 070S | 230E | 4304715168 | 5670 | Federal | OW | P | |
| RWU 41-24A | 24 | 070S | 220E | 4304733769 | 5670 | Federal | OW | P | |
| RWU 41-25A | 25 | 070S | 220E | 4304733579 | 5670 | Federal | OW | P | |
| RWU 42 (21-29C) | 29 | 070S | 240E | 4304715169 | 5670 | Federal | GW | P | |
| RWU 42-19B | 19 | 070S | 230E | 4304733556 | 5670 | Federal | OW | P | |
| RWU 42-20B | 20 | 070S | 230E | 4304733490 | 5670 | Federal | OW | P | |
| RWU 42-24A | 24 | 070S | 220E | 4304733569 | 5670 | Federal | OW | P | |
| RWU 42-25A | 25 | 070S | 220E | 4304733580 | 5670 | Federal | OW | S | |
| RWU 42-30B | 30 | 070S | 230E | 4304733771 | 5670 | Federal | OW | P | |
| RWU 43 (12-17B) | 17 | 070S | 230E | 4304715170 | 5670 | Federal | OW | P | |
| RWU 44 (32-33C) | 33 | 070S | 240E | 4304715171 | 5670 | Federal | GW | P | |
| RWU 44-18B | 18 | 070S | 230E | 4304733594 | 5670 | Federal | OW | P | |
| RWU 44-30B | 30 | 070S | 230E | 4304733772 | 5670 | Federal | OW | P | |
| RWU 45 (23-30B) | 30 | 070S | 230E | 4304715172 | 5670 | Federal | OW | TA | |
| RWU 46 (41-21C) | 21 | 070S | 240E | 4304715173 | 5670 | Federal | GW | TA | |
| RWU 49 (12-29B) | 29 | 070S | 230E | 4304715175 | 5670 | Federal | OW | TA | |
| RWU 5 (41-23B) | 23 | 070S | 230E | 4304715138 | 5670 | Federal | OW | P | |
| RWU 50 (14-23A) | 23 | 070S | 220E | 4304715176 | 5670 | Federal | OW | P | |
| RWU 52 (14-18B) | 18 | 070S | 230E | 4304715178 | 5670 | Federal | OW | TA | |
| RWU 53 (41-25A) | 25 | 070S | 220E | 4304715179 | 5670 | Federal | OW | TA | |
| RWU 57 (12-18C) | 18 | 070S | 240E | 4304715183 | 5670 | Federal | OW | P | |
| RWU 63 (21-22B) | 22 | 070S | 230E | 4304715186 | 5670 | Federal | GW | TA | |
| RWU 64 (32-27B) | 27 | 070S | 230E | 4304715187 | 5670 | Federal | OW | TA | |
| RWU 66 (34-18B) | 18 | 070S | 230E | 4304715189 | 5670 | Federal | OW | P | |
| RWU 67 (42-22B) | 22 | 070S | 230E | 4304715190 | 5670 | Federal | OW | TA | |
| RWU 69 (21-27B) | 27 | 070S | 230E | 4304715191 | 5670 | Federal | OW | TA | |
| RWU 70 (23-22A) | 22 | 070S | 220E | 4304715192 | 5670 | Federal | OW | P | |
| RWU 71 (21-18C) | 18 | 070S | 240E | 4304715193 | 5670 | Federal | OW | P | |
| RWU 72 (23-27B) | 27 | 070S | 230E | 4304715194 | 5670 | Federal | OW | TA | |
| RWU 74 (12-13B) | 13 | 070S | 230E | 4304715196 | 5670 | Federal | GW | P | |
| RWU 75 (21-26B) | 26 | 070S | 230E | 4304715197 | 5670 | Federal | OW | TA | |
| RWU 76 (32-18C) | 18 | 070S | 240E | 4304715198 | 5670 | Federal | GW | S | |
| RWU 77 (21-13B) | 13 | 070S | 230E | 4304715199 | 5670 | Federal | OW | P | |
| RWU 78 (32-28B) | 28 | 070S | 230E | 4304715200 | 5670 | Federal | OW | P | |
| RWU 79 (12-27B) | 27 | 070S | 230E | 4304715201 | 5670 | Federal | OW | TA | |
| RWU 8 (32-22B) | 22 | 070S | 230E | 4304715139 | 5670 | Federal | OW | P | |
| RWU 80 (14-27B) | 27 | 070S | 230E | 4304715202 | 5670 | Federal | OW | P | |
| RWU 81 (41-31B) | 31 | 070S | 230E | 4304715203 | 5670 | Federal | OW | P | |
| RWU 83 (41-27A) | 27 | 070S | 220E | 4304715205 | 5670 | Federal | OW | P | |
| RWU 84 (44-14B) | 14 | 070S | 230E | 4304715206 | 5670 | Federal | GW | P | |
| RWU 9 (43-23B) | 23 | 070S | 230E | 4304715140 | 5670 | Federal | OW | P | |
| RWU 90 (43-21B) | 21 | 070S | 230E | 4304715211 | 5670 | Federal | OW | P | |
| RWU 92 (11-23B) | 23 | 070S | 230E | 4304715212 | 5670 | Federal | OW | TA | |
| RWU 94 (12-22A) | 22 | 070S | 220E | 4304715213 | 5670 | Federal | OW | P | |
| RWU 99 (12-22B) | 22 | 070S | 230E | 4304715218 | 5670 | Federal | OW | P | |
| RED WASH UNIT 259 | 16 | 070S | 230E | 4304732785 | 5670 | State | OW | P | |
| RED WASH UNIT 260 | 16 | 070S | 230E | 4304732786 | 5670 | State | OW | P | |
| RWU 51 (12-16B) | 16 | 070S | 230E | 4304715177 | 5670 | State | OW | P | |
| RWU ST 189 (41-16B) | 16 | 070S | 230E | 4304715292 | 5670 | State | OW | P | |
| | | | | | | | | | |
| RED WASH UNIT 261 | 17 | 070S | 230E | 4304732739 | 5670 | Federal | WI | A | |
| RWU 100-A (43-21A) | 21 | 070S | 220E | 4304715219 | 5670 | Federal | WI | A | |

SEI (N4235) to QEP (N2460) RED WASH UNIT

| well_name | Sec | T | R | api | Entity | Lease Type | type | stat | |
|------------------|-----|------|------|------------|--------|------------|------|------|--|
| RWU 102 (41-24A) | 24 | 070S | 220E | 4304715221 | 5670 | Federal | WI | A | |
| RWU 11 | 27 | 070S | 230E | 4304715142 | 5670 | Federal | WI | A | |
| RWU 11-19B | 19 | 070S | 230E | 4304733552 | 5670 | Federal | WI | A | |
| RWU 11-20B | 20 | 070S | 230E | 4304733553 | 5670 | Federal | WI | A | |
| RWU 11-25A | 25 | 070S | 220E | 4304733574 | 5670 | Federal | WI | A | |
| RWU 11-29B | 29 | 070S | 230E | 4304733590 | 5670 | Federal | WI | A | |
| RWU 11-30B | 30 | 070S | 230E | 4304733785 | 5670 | Federal | WI | A | |
| RWU 12-24A | 24 | 070S | 220E | 4304733591 | 5670 | Federal | WI | A | |
| RWU 13-19B | 19 | 070S | 230E | 4304733497 | 5670 | Federal | WI | A | |
| RWU 13-20B | 20 | 070S | 230E | 4304733498 | 5670 | Federal | WI | A | |
| RWU 13-25A | 25 | 070S | 220E | 4304733575 | 5670 | Federal | WI | A | |
| RWU 14 (14-13B) | 13 | 070S | 230E | 4304715144 | 5670 | Federal | WI | A | |
| RWU 148 (13-22B) | 22 | 070S | 230E | 4304715261 | 5670 | Federal | WI | A | |
| RWU 150 (31-22B) | 22 | 070S | 230E | 4304715263 | 5670 | Federal | WI | I | |
| RWU 156 (23-15B) | 15 | 070S | 230E | 4304715267 | 5670 | Federal | WI | A | |
| RWU 16 (43-28B) | 28 | 070S | 230E | 4304716475 | 5670 | Federal | WI | I | |
| RWU 161 (14-20B) | 20 | 070S | 230E | 4304715271 | 5670 | Federal | WI | I | |
| RWU 17 (41-20B) | 20 | 070S | 230E | 4304715146 | 5670 | Federal | WI | A | |
| RWU 170 (41-15B) | 15 | 070S | 230E | 4304716495 | 5670 | Federal | WI | I | |
| RWU 173 (21-21B) | 21 | 070S | 230E | 4304716496 | 5670 | Federal | WI | A | |
| RWU 174 (21-20B) | 20 | 070S | 230E | 4304715281 | 5670 | Federal | WI | A | |
| RWU 182 (14-21B) | 21 | 070S | 230E | 4304716497 | 5670 | Federal | WI | A | |
| RWU 183 (33-13B) | 13 | 070S | 230E | 4304715289 | 5670 | Federal | WI | A | |
| RWU 185 (41-1B) | 14 | 070S | 230E | 4304716498 | 5670 | Federal | WI | A | |
| RWU 199 (43-22A) | 22 | 070S | 220E | 4304715301 | 5670 | Federal | WI | A | |
| RWU 2 (14-24B) | 24 | 070S | 230E | 4304716472 | 5670 | Federal | WI | A | |
| RWU 202 (21-34A) | 34 | 070S | 220E | 4304715303 | 5670 | Federal | WI | I | |
| RWU 213 (41-33B) | 33 | 070S | 230E | 4304720060 | 5670 | Federal | WD | A | |
| RWU 215 (43-28A) | 28 | 070S | 220E | 4304730058 | 5670 | Federal | WI | A | |
| RWU 216 (21-27A) | 27 | 070S | 220E | 4304730103 | 5670 | Federal | WI | A | |
| RWU 23 (21-23B) | 23 | 070S | 230E | 4304715151 | 5670 | Federal | WI | A | |
| RWU 23-18C (97) | 18 | 070S | 240E | 4304715216 | 5670 | Federal | WI | I | |
| RWU 25 (23-23B) | 23 | 070S | 230E | 4304716476 | 5670 | Federal | WI | A | |
| RWU 258 (34-22A) | 22 | 070S | 220E | 4304730458 | 5670 | Federal | WI | A | |
| RWU 263 (24-26B) | 26 | 070S | 230E | 4304730518 | 5670 | Federal | WI | I | |
| RWU 264 (31-35B) | 35 | 070S | 230E | 4304730519 | 5670 | Federal | WI | A | |
| RWU 266 (33-26B) | 26 | 070S | 230E | 4304730521 | 5670 | Federal | WI | I | |
| RWU 268 (43-17B) | 17 | 070S | 230E | 4304732980 | 5670 | Federal | WI | A | |
| RWU 269 (13-26B) | 26 | 070S | 230E | 4304730522 | 5670 | Federal | WI | I | |
| RWU 271 (42-35B) | 35 | 070S | 230E | 4304731081 | 5670 | Federal | WI | I | |
| RWU 275 (31-26B) | 26 | 070S | 230E | 4304731077 | 5670 | Federal | WI | A | |
| RWU 279 (11-36B) | 36 | 070S | 230E | 4304731052 | 5670 | Federal | WI | A | |
| RWU 283 (43-18B) | 18 | 070S | 230E | 4304732982 | 5670 | Federal | WI | A | |
| RWU 31-19B | 19 | 070S | 230E | 4304733555 | 5670 | Federal | WI | A | |
| RWU 31-25A | 25 | 070S | 220E | 4304733577 | 5670 | Federal | WI | A | |
| RWU 31-30B | 30 | 070S | 230E | 4304733788 | 5670 | Federal | WI | A | |
| RWU 33-19B | 19 | 070S | 230E | 4304733499 | 5670 | Federal | WI | A | |
| RWU 33-20B | 20 | 070S | 230E | 4304733500 | 5670 | Federal | WI | A | |
| RWU 33-25A | 25 | 070S | 220E | 4304733578 | 5670 | Federal | WI | A | |
| RWU 33-30B | 30 | 070S | 230E | 4304733790 | 5670 | Federal | WI | A | |
| RWU 34 (23-14B) | 14 | 070S | 230E | 4304715161 | 5670 | Federal | WI | A | |
| RWU 34-13A | 13 | 070S | 220E | 4304733593 | 5670 | Federal | WI | A | |
| RWU 34-24A | 24 | 070S | 220E | 4304733568 | 5670 | Federal | WI | A | |
| RWU 48 (32-19B) | 19 | 070S | 230E | 4304715174 | 5670 | Federal | WI | I | |
| RWU 56 (41-28B) | 28 | 070S | 230E | 4304715182 | 5670 | Federal | WI | A | |
| RWU 59 (12-24B) | 24 | 070S | 230E | 4304716477 | 5670 | Federal | WI | A | |
| RWU 6 (41-21B) | 21 | 070S | 230E | 4304716482 | 5670 | Federal | WI | A | |
| RWU 61 (12-27A) | 27 | 070S | 220E | 4304716478 | 5670 | Federal | WI | I | |
| RWU 68 (41-13B) | 13 | 070S | 230E | 4304716485 | 5670 | Federal | WI | I | |
| RWU 7 (41-27B) | 27 | 070S | 230E | 4304716473 | 5670 | Federal | WI | I | |
| RWU 88 (23-18B) | 18 | 070S | 230E | 4304715210 | 5670 | Federal | WI | A | |
| RWU 91 (33-22B) | 22 | 070S | 230E | 4304716479 | 5670 | Federal | WI | A | |
| RWU 93 (43-27B) | 27 | 070S | 230E | 4304716480 | 5670 | Federal | WI | I | |
| RWU 324 (23-16B) | 16 | 070S | 230E | 4304733084 | 5670 | State | WI | I | |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Red Wash Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File – Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 07 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.
1050 17th Street Suite 500
Denver, Colorado 80265

:
: Oil and Gas
: lease
:

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin
MFO

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

| | |
|-------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------|
| FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900 | TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900 |
|-------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------|

| CA No. | | | | Unit: | RED WASH UNIT | | | |
|--------------------|-------------|--|--|--------|---------------|------------|-----------|-------------|
| WELL NAME | SEC TWN RNG | | | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LISTS | | | | * | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 1 (41-26B) | RW 41-26B | NENE | 26 | 070S | 230E | 4304715135 | 5670 | Federal | OW | TA |
| RWU 3 (34-23B) | RW 34-23B | SWSE | 23 | 070S | 230E | 4304715136 | 5670 | Federal | OW | P |
| RWU 4 (41-22B) | RW 41-22B | NENE | 22 | 070S | 230E | 4304715137 | 5670 | Federal | OW | TA |
| RWU 5 (41-23B) | RW 41-23B | NENE | 23 | 070S | 230E | 4304715138 | 5670 | Federal | OW | P |
| RWU 8 (32-22B) | RW 32-22B | SWNE | 22 | 070S | 230E | 4304715139 | 5670 | Federal | OW | P |
| RWU 9 (43-23B) | RW 43-23B | NESE | 23 | 070S | 230E | 4304715140 | 5670 | Federal | OW | P |
| RWU 10 (12-23B) | RW 12-23B | SWNW | 23 | 070S | 230E | 4304715141 | 5670 | Federal | OW | TA |
| RWU 11 | RW 34-27B | SWSE | 27 | 070S | 230E | 4304715142 | 99996 | Federal | WI | A |
| RWU 13 (14-22B) | RW 14-22B | SWSW | 22 | 070S | 230E | 4304715143 | 5670 | Federal | OW | TA |
| RW 14-13B | RW 14-13B | SWSW | 13 | 070S | 230E | 4304715144 | 99996 | Federal | WI | A |
| RWU 15 (32-17C) | RW 32-17C | SWNE | 17 | 070S | 240E | 4304715145 | 5670 | Federal | OW | P |
| RWU 17 (41-20B) | RW 41-20B | NENE | 20 | 070S | 230E | 4304715146 | 5670 | Federal | WI | A |
| RWU 19 (34-26B) | RW 34-26B | SWSE | 26 | 070S | 230E | 4304715148 | 5670 | Federal | GW | S |
| RWU 21 (32-14B) | RW 32-14B | SWNE | 14 | 070S | 230E | 4304715150 | 5670 | Federal | OW | P |
| RWU 23 (21-23B) | RW 21-23B | SENE | 23 | 070S | 230E | 4304715151 | 99996 | Federal | WI | A |
| RWU 24 (34-14B) | RW 34-14B | SWSE | 14 | 070S | 230E | 4304715152 | 5670 | Federal | OW | S |
| RWU 26 (23-22B) | RW 23-22B | NESW | 22 | 070S | 230E | 4304715153 | 5670 | Federal | OW | TA |
| RWU 27 (43-14B) | RW 43-14B | NESE | 14 | 070S | 230E | 4304715154 | 5670 | Federal | OW | TA |
| RWU 28 (43-22B) | RW 43-22B | NESE | 22 | 070S | 230E | 4304715155 | 5670 | Federal | OW | P |
| RWU 29 (32-23B) | RW 32-23B | SWNE | 23 | 070S | 230E | 4304715156 | 5670 | Federal | OW | P |
| RW 23-13B | RW 23-13B | NESW | 13 | 070S | 230E | 4304715157 | 5670 | Federal | GW | TA |
| RWU 31 (34-22B) | RW 34-22B | SWSE | 22 | 070S | 230E | 4304715158 | 5670 | Federal | OW | P |
| RWU 33 (14-14B) | RW 14-14B | SWSW | 14 | 070S | 230E | 4304715160 | 5670 | Federal | GW | TA |
| RWU 34 (23-14B) | RW 23-14B | NESW | 14 | 070S | 230E | 4304715161 | 99996 | Federal | WI | A |
| RW 43-13B | RW 43-13B | NESE | 13 | 070S | 230E | 4304715162 | 5670 | Federal | OW | TA |
| RWU 36 (32-13B) | RW 32-13B | SWNE | 13 | 070S | 230E | 4304715163 | 5670 | Federal | GW | P |
| RWU 38 (14-23B) | RW 14-23B | SWSW | 23 | 070S | 230E | 4304715165 | 5670 | Federal | OW | P |
| RWU 39 (14-24A) | RW 14-24A | SWSW | 24 | 070S | 220E | 4304715166 | 5670 | Federal | OW | TA |
| RWU 40 (21-24B) | RW 21-24B | NENW | 24 | 070S | 230E | 4304715167 | 5670 | Federal | OW | TA |
| RWU 41 (34-13B) | RW 34-13B | SWSE | 13 | 070S | 230E | 4304715168 | 5670 | Federal | OW | P |
| RWU 42 (21-29C) | RW 21-29C | NENW | 29 | 070S | 240E | 4304715169 | 5670 | Federal | GW | P |
| RWU 43 (12-17B) | RW 12-17B | SWNW | 17 | 070S | 230E | 4304715170 | 5670 | Federal | OW | P |
| RWU 44 (32-33C) | RW 32-33C | SWNE | 33 | 070S | 240E | 4304715171 | 5670 | Federal | GW | P |
| RWU 45 (23-30B) | RW 23-30B | NESW | 30 | 070S | 230E | 4304715172 | 5670 | Federal | OW | TA |
| RWU 46 (41-21C) | RW 41-21C | NENE | 21 | 070S | 240E | 4304715173 | 5670 | Federal | GW | TA |
| RWU 48 (32-19B) | RW 32-19B | SWNE | 19 | 070S | 230E | 4304715174 | 99996 | Federal | WI | I |
| RWU 49 (12-29B) | RW 12-29B | SWNW | 29 | 070S | 230E | 4304715175 | 5670 | Federal | OW | TA |
| RWU 50 (14-23A) | RW 14-23A | SWSW | 23 | 070S | 220E | 4304715176 | 5670 | Federal | OW | P |
| RWU 52 (14-18B) | RW 14-18B | SWSW | 18 | 070S | 230E | 4304715178 | 5670 | Federal | OW | TA |
| RWU 53 (41-25A) | RW 41-25A | NENE | 25 | 070S | 220E | 4304715179 | 5670 | Federal | OW | TA |
| RWU 56 (41-28B) | RW 41-28B | NENE | 28 | 070S | 230E | 4304715182 | 99996 | Federal | WI | A |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 57 (12-18C) | RW 12-18C | SWNW | 18 | 070S | 240E | 4304715183 | 5670 | Federal | OW | P |
| RWU 63 (21-22B) | RW 21-22B | NENW | 22 | 070S | 230E | 4304715186 | 5670 | Federal | GW | TA |
| RWU 64 (32-27B) | RW 32-27B | SWNE | 27 | 070S | 230E | 4304715187 | 5670 | Federal | OW | TA |
| RWU 66 (34-18B) | RW 34-18B | SWSE | 18 | 070S | 230E | 4304715189 | 5670 | Federal | OW | P |
| RWU 67 (42-22B) | RW 42-22B | SENE | 22 | 070S | 230E | 4304715190 | 5670 | Federal | OW | TA |
| RWU 69 (21-27B) | RW 21-27B | NENW | 27 | 070S | 230E | 4304715191 | 5670 | Federal | OW | TA |
| RWU 70 (23-22A) | RW 23-22A | NESW | 22 | 070S | 220E | 4304715192 | 5670 | Federal | OW | P |
| RWU 71 (21-18C) | RW 21-18C | NENW | 18 | 070S | 240E | 4304715193 | 5670 | Federal | OW | P |
| RWU 72 (23-27B) | RW 23-27B | NESW | 27 | 070S | 230E | 4304715194 | 5670 | Federal | OW | TA |
| RWU 74 (12-13B) | RW 12-13B | SWNW | 13 | 070S | 230E | 4304715196 | 5670 | Federal | GW | S |
| RWU 75 (21-26B) | RW 21-26B | NENW | 26 | 070S | 230E | 4304715197 | 5670 | Federal | OW | TA |
| RWU 76 (32-18C) | RW 32-18C | SWNE | 18 | 070S | 240E | 4304715198 | 5670 | Federal | GW | P |
| RWU 77 (21-13B) | RWU 77 (21-13B) | NENW | 13 | 070S | 230E | 4304715199 | 5670 | Federal | OW | P |
| RWU 78 (32-28B) | RW 32-28B | SWNE | 28 | 070S | 230E | 4304715200 | 5670 | Federal | OW | P |
| RWU 79 (12-27B) | RW 12-27B | SWNW | 27 | 070S | 230E | 4304715201 | 5670 | Federal | OW | TA |
| RWU 80 (14-27B) | RW 14-27B | SWSW | 27 | 070S | 230E | 4304715202 | 5670 | Federal | OW | S |
| RWU 81 (41-31B) | RW 41-31B | NENE | 31 | 070S | 230E | 4304715203 | 5670 | Federal | OW | P |
| RWU 83 (41-27A) | RW 41-27A | NENE | 27 | 070S | 220E | 4304715205 | 5670 | Federal | OW | P |
| RWU 84 (44-14B) | RW 44-14B | SESE | 14 | 070S | 230E | 4304715206 | 5670 | Federal | GW | P |
| RWU 88 (23-18B) | RW 23-18B | NESW | 18 | 070S | 230E | 4304715210 | 5670 | Federal | WI | A |
| RWU 90 (43-21B) | RW 43-21B | NESE | 21 | 070S | 230E | 4304715211 | 5670 | Federal | OW | P |
| RWU 92 (11-23B) | RW 11-23B | NWNW | 23 | 070S | 230E | 4304715212 | 5670 | Federal | OW | TA |
| RWU 94 (12-22A) | RW 12-22A | SWNW | 22 | 070S | 220E | 4304715213 | 5670 | Federal | OW | P |
| RWU 23-18C (97) | RW 23-18C | NESW | 18 | 070S | 240E | 4304715216 | 99996 | Federal | WI | I |
| RWU 99 (12-22B) | RW 12-22B | SWNW | 22 | 070S | 230E | 4304715218 | 5670 | Federal | OW | P |
| RWU 100-A (43-21A) | RW 43-21A | NESE | 21 | 070S | 220E | 4304715219 | 5670 | Federal | WI | A |
| RWU 101 (34-21B) | RW 34-21B | SWSE | 21 | 070S | 230E | 4304715220 | 5670 | Federal | OW | P |
| RWU 102 (41-24A) | RW 41-24A | SENE | 24 | 070S | 220E | 4304715221 | 5670 | Federal | WI | A |
| RWU 103 (34-15B) | RW 34-15B | SWSE | 15 | 070S | 230E | 4304715222 | 5670 | Federal | OW | P |
| RWU 108 (32-21B) | RW 32-21B | SWNE | 21 | 070S | 230E | 4304715226 | 5670 | Federal | OW | P |
| RWU 109 (21-28B) | RW 21-28B | NENW | 28 | 070S | 230E | 4304715227 | 5670 | Federal | OW | P |
| RWU 110 (23-23A) | RW 23-23A | NESW | 23 | 070S | 220E | 4304715228 | 5670 | Federal | OW | P |
| RWU 111 (32-24A) | RW 32-24A | SWNE | 24 | 070S | 220E | 4304715229 | 5670 | Federal | OW | S |
| RWU 112 (32-28A) | RW 32-28A | SWNE | 28 | 070S | 220E | 4304715230 | 5670 | Federal | OW | S |
| RWU 115 (21-19B) | RW 21-19B | NENW | 19 | 070S | 230E | 4304715233 | 5670 | Federal | OW | P |
| RWU 119 (43-29A) | RW 43-29A | NESE | 29 | 070S | 220E | 4304715236 | 5670 | Federal | OW | P |
| RWU 120 (23-28B) | RW 23-28B | NESW | 28 | 070S | 230E | 4304715237 | 5670 | Federal | OW | TA |
| RW 13-13B | RW 13-13B | NWSW | 13 | 070S | 230E | 4304715238 | 5670 | Federal | GW | P |
| RWU 122 (24-14B) | RW 24-14B | SESW | 14 | 070S | 230E | 4304715239 | 5670 | Federal | OW | P |
| RWU 125 (34-19B) | RW 34-19B | SWSE | 19 | 070S | 230E | 4304715242 | 5670 | Federal | OW | TA |
| RWU 126 (41-29A) | RW 41-29A | NENE | 29 | 070S | 220E | 4304715243 | 5670 | Federal | OW | P |

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RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 127 (12-19B) | RW 12-19B | SWNW | 19 | 070S | 230E | 4304715244 | 5670 | Federal | OW | S |
| RWU 129 (14-15B) | RW 14-15B | SWSW | 15 | 070S | 230E | 4304715246 | 5670 | Federal | OW | P |
| RWU 133 (41-34B) | RW 41-34B | NENE | 34 | 070S | 230E | 4304715250 | 5670 | Federal | OW | P |
| RWU 136 (43-19B) | RW 43-19B | NESE | 19 | 070S | 230E | 4304715252 | 5670 | Federal | OW | TA |
| RWU 137 (34-28B) | RW 34-28B | SWSE | 28 | 070S | 230E | 4304715253 | 5670 | Federal | GW | TA |
| RWU 138 (41-30B) | RW 41-30B | NENE | 30 | 070S | 230E | 4304715254 | 5670 | Federal | OW | P |
| RWU 140 (24-22B) | RW 24-22B | SESW | 22 | 070S | 230E | 4304715255 | 5670 | Federal | OW | P |
| RWU 141 (11-27B) | RW 11-27B | NWNW | 27 | 070S | 230E | 4304715256 | 5670 | Federal | OW | TA |
| RWU 143 (33-14B) | RW 33-14B | NWSE | 14 | 070S | 230E | 4304715257 | 5670 | Federal | OW | P |
| RWU 144 (21-18B) | RW 21-18B | NENW | 18 | 070S | 230E | 4304715258 | 5670 | Federal | OW | TA |
| RW 24-13B | RW 24-13B | SESW | 13 | 070S | 230E | 4304715259 | 5670 | Federal | OW | TA |
| RWU 147 (22-22B) | RW 22-22B | SESW | 22 | 070S | 230E | 4304715260 | 5670 | Federal | OW | TA |
| RWU 148 (13-22B) | RW 13-22B | NWSW | 22 | 070S | 230E | 4304715261 | 99996 | Federal | WI | A |
| RWU 150 (31-22B) | RW 31-22B | NWNE | 22 | 070S | 230E | 4304715263 | 99996 | Federal | WI | I |
| RWU 151 (42-14B) | RW 42-14B | SENE | 14 | 070S | 230E | 4304715264 | 5670 | Federal | OW | P |
| RWU 153 (14-29B) | RW 14-29B | SWSW | 29 | 070S | 230E | 4304715265 | 5670 | Federal | OW | P |
| RWU 156 (23-15B) | RW 23-15B | NESW | 15 | 070S | 230E | 4304715267 | 99990 | Federal | WI | A |
| RWU 158 (32-30B) | RW 32-30B | SWNE | 30 | 070S | 230E | 4304715268 | 5670 | Federal | OW | P |
| RWU 160 (32-15B) | RW 32-15B | SWNE | 15 | 070S | 230E | 4304715270 | 5670 | Federal | OW | P |
| RWU 161 (14-20B) | RW 14-20B | SWSW | 20 | 070S | 230E | 4304715271 | 99996 | Federal | WI | I |
| RWU 162 (12-20B) | RW 12-20B | SWNW | 20 | 070S | 230E | 4304715272 | 5670 | Federal | OW | P |
| RWU 164 (12-28B) | RW 12-28B | SWNW | 28 | 070S | 230E | 4304715274 | 5670 | Federal | OW | P |
| RWU 165 (32-26B) | RW 32-26B | SWNE | 26 | 070S | 230E | 4304715275 | 5670 | Federal | GW | TA |
| RWU 167 (23-21B) | RW 23-21B | NESW | 21 | 070S | 230E | 4304715277 | 5670 | Federal | OW | S |
| RWU 168 (23-24B) | RW 23-24B | NESW | 24 | 070S | 230E | 4304715278 | 5670 | Federal | OW | TA |
| RWU 172 (21-30B) | RW 21-30B | NENW | 30 | 070S | 230E | 4304715280 | 5670 | Federal | OW | TA |
| RWU 174 (21-20B) | RW 21-20B | NENW | 20 | 070S | 230E | 4304715281 | 5670 | Federal | WI | A |
| RWU 176 (31-28B) | RW 31-28B | NWNE | 28 | 070S | 230E | 4304715283 | 5670 | Federal | OW | TA |
| RWU 177 (42-28B) | RW 42-28B | SENE | 28 | 070S | 230E | 4304715284 | 5670 | Federal | OW | TA |
| RW 22-13B | RW 22-13B | SESW | 13 | 070S | 230E | 4304715285 | 5670 | Federal | OW | TA |
| RWU 180 (31-23B) | RW 31-23B | NWNE | 23 | 070S | 230E | 4304715287 | 5670 | Federal | OW | TA |
| RWU 181 (34-30B) | RW 34-30B | SWSE | 30 | 070S | 230E | 4304715288 | 5670 | Federal | OW | P |
| RW 33-13B | RW 33-13B | NWSE | 13 | 070S | 230E | 4304715289 | 5670 | Federal | WI | A |
| RWU 184 (23-26B) | RW 23-26B | NESW | 26 | 070S | 230E | 4304715290 | 5670 | Federal | GW | S |
| RWU 188 (23-20B) | RW 23-20B | NESW | 20 | 070S | 230E | 4304715291 | 5670 | Federal | OW | TA |
| RWU 192 (41-33A) | RW 41-33A | NENE | 33 | 070S | 220E | 4304715294 | 5670 | Federal | OW | P |
| RWU 193 (43-24B) | RW 43-24B | NESE | 24 | 070S | 230E | 4304715295 | 5670 | Federal | GW | TA |
| RWU 194 (12-14B) | RW 12-14B | SWNW | 14 | 070S | 230E | 4304715296 | 5670 | Federal | OW | S |
| RWU 196 (23-17C) | RW 23-17C | NESW | 17 | 070S | 240E | 4304715298 | 5670 | Federal | GW | TA |
| RWU 199 (43-22A) | RW 43-22A | NESE | 22 | 070S | 220E | 4304715301 | 99996 | Federal | WI | A |
| RWU 201 (32-28C) | RW 32-28C | SWNE | 28 | 070S | 240E | 4304715302 | 5670 | Federal | GW | P |

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RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 202 (21-34A) | RW 21-34A | NENW | 34 | 070S | 220E | 4304715303 | 99996 | Federal | WI | I |
| RWU 204 (23-25A) | RW 23-25A | NESW | 25 | 070S | 220E | 4304715305 | 5670 | Federal | OW | P |
| RWU 205 (23-21C) | RW 23-21C | NESW | 21 | 070S | 240E | 4304715306 | 5670 | Federal | GW | TA |
| RWU 2 (14-24B) | RW 14-24B | SWSW | 24 | 070S | 230E | 4304716472 | 99996 | Federal | WI | A |
| RWU 7 (41-27B) | RW 41-27B | NENE | 27 | 070S | 230E | 4304716473 | 99996 | Federal | WI | I |
| RWU 16 (43-28B) | RW 43-28B | NESE | 28 | 070S | 230E | 4304716475 | 99996 | Federal | WI | I |
| RWU 25 (23-23B) | RW 23-23B | NESW | 23 | 070S | 230E | 4304716476 | 99996 | Federal | WI | A |
| RWU 59 (12-24B) | RW 12-24B | SWNW | 24 | 070S | 230E | 4304716477 | 99996 | Federal | WI | A |
| RWU 61 (12-27A) | RW 12-27A | SWNW | 27 | 070S | 220E | 4304716478 | 99996 | Federal | WI | I |
| RWU 91 (33-22B) | RW 33-22B | NWSE | 22 | 070S | 230E | 4304716479 | 99996 | Federal | WI | A |
| RWU 93 (43-27B) | RW 43-27B | NESE | 27 | 070S | 230E | 4304716480 | 99996 | Federal | WI | I |
| RWU 6 (41-21B) | RW 41-21B | NENE | 21 | 070S | 230E | 4304716482 | 99996 | Federal | WI | A |
| RWU 68 (41-13B) | RW 41-13B | NENE | 13 | 070S | 230E | 4304716485 | 99996 | Federal | WI | I |
| RWU 170 (41-15B) | RW 41-15B | NENE | 15 | 070S | 230E | 4304716495 | 99996 | Federal | WI | I |
| RWU 173 (21-21B) | RW 21-21B | NENW | 21 | 070S | 230E | 4304716496 | 99996 | Federal | WI | A |
| RWU 182 (14-21B) | RW 14-21B | SWSW | 21 | 070S | 230E | 4304716497 | 99996 | Federal | WI | A |
| RWU 185 (41-1B) | RW 41-14B | NENE | 14 | 070S | 230E | 4304716498 | 99996 | Federal | WI | A |
| RWU 212 (41-8F) | RW 41-8F | NENE | 08 | 080S | 240E | 4304720014 | 5670 | Federal | GW | P |
| RWU 213 (41-33B) | RW 41-33B | NENE | 33 | 070S | 230E | 4304720060 | 99996 | Federal | WD | A |
| RWU 215 (43-28A) | RW 43-28A | NESE | 28 | 070S | 220E | 4304730058 | 99996 | Federal | WD | A |
| RWU 216 (21-27A) | RW 21-27A | NENW | 27 | 070S | 220E | 4304730103 | 99996 | Federal | WI | A |
| RWU 219 (44-21C) | RW 44-21C | SESE | 21 | 070S | 240E | 4304730149 | 5670 | Federal | GW | S |
| RWU 220 (22-23B) | RW 22-23B | SENW | 23 | 070S | 230E | 4304730192 | 5670 | Federal | OW | TA |
| RWU 221 (13-27B) | RW 13-27B | NWSW | 27 | 070S | 230E | 4304730199 | 5670 | Federal | OW | TA |
| RWU 222 (31-27B) | RW 31-27B | NWNE | 27 | 070S | 230E | 4304730200 | 5670 | Federal | GW | TA |
| RWU 224 (44-22B) | RW 44-22B | SESE | 22 | 070S | 230E | 4304730202 | 5670 | Federal | GW | TA |
| RWU 225 (13-23B) | RW 13-23B | NWSW | 23 | 070S | 230E | 4304730212 | 5670 | Federal | GW | TA |
| RWU 226 (24-23B) | RW 24-23B | SESW | 23 | 070S | 230E | 4304730249 | 5670 | Federal | GW | S |
| RWU 227 (14-26B) | RW 14-26B | SWSW | 26 | 070S | 230E | 4304730257 | 5670 | Federal | OW | TA |
| RWU 228 (21-34B) | RW 21-34B | NENW | 34 | 070S | 230E | 4304730258 | 5670 | Federal | OW | P |
| RWU 229 (43-26B) | RW 43-26B | NESE | 26 | 070S | 230E | 4304730259 | 5670 | Federal | OW | TA |
| RWU 230 (14-18C) | RW 14-18C | SWSW | 18 | 070S | 240E | 4304730309 | 5670 | Federal | OW | P |
| RWU 231 (21-35B) | RW 21-35B | NENW | 35 | 070S | 230E | 4304730310 | 5670 | Federal | OW | TA |
| RWU 232 (12-26B) | RW 12-26B | SWNW | 26 | 070S | 230E | 4304730311 | 5670 | Federal | OW | TA |
| RWU 233 (12-25B) | RW 12-25B | SWNW | 25 | 070S | 230E | 4304730312 | 5670 | Federal | OW | TA |
| RWU 234 (32-24B) | RW 32-24B | SWNE | 24 | 070S | 230E | 4304730313 | 5670 | Federal | OW | P |
| RWU 235 (34-18C) | RW 34-18C | SWSE | 18 | 070S | 240E | 4304730314 | 5670 | Federal | OW | S |
| RWU 236 (21-19C) | RW 21-19C | NENW | 19 | 070S | 240E | 4304730340 | 5670 | Federal | GW | P |
| RWU 237 (14-25B) | RW 14-25B | SWSW | 25 | 070S | 230E | 4304730341 | 5670 | Federal | OW | P |
| RWU 238 (32-35B) | RW 32-35B | SWNE | 35 | 070S | 230E | 4304730342 | 5670 | Federal | OW | TA |
| RWU 239 (41-35B) | RW 41-35B | NENE | 35 | 070S | 230E | 4304730343 | 5670 | Federal | OW | TA |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|----------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 240 (12-36B) | RW 12-36B | SWNW | 36 | 070S | 230E | 4304730344 | 5670 | Federal | OW | S |
| RWU 241 (22-14B) | RW 22-14B | SENW | 14 | 070S | 230E | 4304730345 | 5670 | Federal | OW | P |
| RW 42-13B | RW 42-13B | SENE | 13 | 070S | 230E | 4304730346 | 5670 | Federal | OW | P |
| RWU 243 (42-18C) | RW 42-18C | SENE | 18 | 070S | 240E | 4304730347 | 5670 | Federal | OW | TA |
| RWU 244 (23-19C) | RW 23-19C | NESW | 19 | 070S | 240E | 4304730348 | 5670 | Federal | GW | P |
| RWU 246 (22-18C) | RW 22-18C | SENW | 18 | 070S | 240E | 4304730387 | 5670 | Federal | OW | P |
| RWU 247 (22-17C) | RW 22-17C | SENW | 17 | 070S | 240E | 4304730388 | 5670 | Federal | GW | P |
| RWU 258 (34-22A) | RW 34-22A | SWSE | 22 | 070S | 220E | 4304730458 | 5670 | Federal | WI | A |
| RWU 262 (22-26B) | RW 22-26B | SENW | 26 | 070S | 230E | 4304730517 | 5670 | Federal | GW | TA |
| RWU 263 (24-26B) | RW 24-26B | SESW | 26 | 070S | 230E | 4304730518 | 99996 | Federal | WI | I |
| RWU 264 (31-35B) | RW 31-35B | NWNE | 35 | 070S | 230E | 4304730519 | 99996 | Federal | WI | A |
| RWU 265 (44-26B) | RW 44-26B | SESE | 26 | 070S | 230E | 4304730520 | 5670 | Federal | GW | P |
| RWU 266 (33-26B) | RW 33-26B | NWSE | 26 | 070S | 230E | 4304730521 | 99996 | Federal | WI | I |
| RWU 269 (13-26B) | RW 13-26B | NWSW | 26 | 070S | 230E | 4304730522 | 99996 | Federal | WI | A |
| RWU 273 (42-27B) | RW 42-27B | SENE | 27 | 070S | 230E | 4304731051 | 5670 | Federal | OW | TA |
| RWU 279 (11-36B) | RW 11-36B | NWNW | 36 | 070S | 230E | 4304731052 | 99996 | Federal | WI | A |
| RWU 276 (44-27B) | RW 44-27B | SESE | 27 | 070S | 230E | 4304731053 | 5670 | Federal | OW | TA |
| RWU 272 (44-23B) | RW 44-23B | SESE | 23 | 070S | 230E | 4304731054 | 5670 | Federal | GW | P |
| RWU 278 (11-26) | RW 11-26 | NWNW | 26 | 070S | 230E | 4304731076 | 5670 | Federal | GW | TA |
| RWU 275 (31-26B) | RW 31-26B | NWNE | 26 | 070S | 230E | 4304731077 | 99996 | Federal | WI | A |
| RWU 280 (11-35B) | RW 11-35B | NWNW | 35 | 070S | 230E | 4304731079 | 5670 | Federal | OW | P |
| RWU 282 (42-26B) | RW 42-26B | SENE | 26 | 070S | 230E | 4304731080 | 5670 | Federal | GW | TA |
| RWU 271 (42-35B) | RW 42-35B | SENE | 35 | 070S | 230E | 4304731081 | 5670 | Federal | WI | I |
| RWU 270 (22-35B) | RW 22-35B | SENW | 35 | 070S | 230E | 4304731082 | 5670 | Federal | OW | P |
| RWU 284 (33-23B) | RW 33-23B | NWSE | 23 | 070S | 230E | 4304731476 | 5670 | Federal | GW | TA |
| RWU 285 (11-24B) | RW 11-24B | NWNW | 24 | 070S | 230E | 4304731477 | 5670 | Federal | OW | P |
| RWU 286 (42-21B) | RW 42-21B | SENE | 21 | 070S | 230E | 4304731478 | 5670 | Federal | OW | P |
| RW 44-13B | RW 44-13B | SESE | 13 | 070S | 230E | 4304731512 | 5670 | Federal | OW | TA |
| RWU 288 (24-27) | RW 24-27 | SESW | 27 | 070S | 230E | 4304731513 | 5670 | Federal | OW | TA |
| RWU 289 (13-24B) | RW 13-24B | NWSW | 24 | 070S | 230E | 4304731517 | 5670 | Federal | OW | P |
| RWU 292 (42-23B) | RW 42-23B | SENE | 23 | 070S | 230E | 4304731576 | 5670 | Federal | GW | TA |
| RWU 295 (11-22B) | RW 11-22B | NWNW | 22 | 070S | 230E | 4304731577 | 5670 | Federal | GW | TA |
| RWU 296 (12-35B) | RW 12-35B | SWNW | 35 | 070S | 230E | 4304731578 | 5670 | Federal | OW | S |
| RWU 297 (24-15B) | RW 24-15B | SESW | 15 | 070S | 230E | 4304731579 | 5670 | Federal | OW | P |
| RWU 293 (22-22A) | RW 22-22A | SENW | 22 | 070S | 220E | 4304731581 | 5670 | Federal | OW | TA |
| RWU 294 (24-18C) | RW 24-18C | SESW | 18 | 070S | 240E | 4304731582 | 5670 | Federal | GW | P |
| RWU 298 (22-27B) | RW 22-27B | SENW | 27 | 070S | 230E | 4304731679 | 5670 | Federal | OW | TA |
| RWU 301 (43-15B) | RW 43-15B | NESE | 15 | 070S | 230E | 4304731682 | 5670 | Federal | GW | TA |
| RWU 302 (22-24B) | RW 22-24B | SENW | 24 | 070S | 230E | 4304731683 | 5670 | Federal | GW | TA |
| RWU 303 (34-17B) | RW 34-17B | SWSE | 17 | 070S | 230E | 4304731819 | 5670 | Federal | OW | P |
| RED WASH 305 (41-4F) | RW 41-4F | C-NE | 04 | 080S | 240E | 4304732538 | 5670 | Federal | GW | TA |

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RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RED WASH 306 | RW 23-23C | NESW | 23 | 070S | 240E | 4304732629 | 5670 | Federal | GW | P |
| RWU 207 | RW 14-17B | SWSW | 17 | 070S | 230E | 4304732738 | 5670 | Federal | OW | P |
| RED WASH UNIT 261 | RW 23-17B | NESW | 17 | 070S | 230E | 4304732739 | 5670 | Federal | WI | A |
| RWU 268 (43-17B) | RW 43-17B | NESE | 17 | 070S | 230E | 4304732980 | 5670 | Federal | WI | A |
| RWU 267 (32-17B) | RW 32-17B | SWNE | 17 | 070S | 230E | 4304732981 | 5670 | Federal | OW | P |
| RWU 283 (43-18B) | RW 43-18B | NESE | 18 | 070S | 230E | 4304732982 | 5670 | Federal | WI | A |
| RWU 299 (32-18B) | RW 32-18B | SWNE | 18 | 070S | 230E | 4304733018 | 5670 | Federal | OW | P |
| RWU 42-20B | RW 42-20B | SENE | 20 | 070S | 230E | 4304733490 | 5670 | Federal | OW | P |
| RWU 22-20B | RW 22-20B | SENE | 20 | 070S | 230E | 4304733491 | 5670 | Federal | OW | S |
| RWU 24-19B | RW 24-19B | SESW | 19 | 070S | 230E | 4304733492 | 5670 | Federal | OW | P |
| RWU 13-19B | RW 13-19B | NWSW | 19 | 070S | 230E | 4304733497 | 5670 | Federal | WI | A |
| RWU 13-20B | RW 13-20B | NWSW | 20 | 070S | 230E | 4304733498 | 5670 | Federal | WI | A |
| RWU 33-19B | RW 33-19B | NWSE | 19 | 070S | 230E | 4304733499 | 5670 | Federal | WI | A |
| RWU 33-20B | RW 33-20B | NWSE | 20 | 070S | 230E | 4304733500 | 5670 | Federal | WI | A |
| RED WASH 22-21B | RW 22-21B | SENE | 21 | 070S | 230E | 4304733522 | 5670 | Federal | OW | S |
| RED WASH 24-20B | RW 24-20B | SESW | 20 | 070S | 230E | 4304733523 | 5670 | Federal | OW | P |
| RED WASH 44-19B | RW 44-19B | SESE | 19 | 070S | 230E | 4304733524 | 5670 | Federal | OW | P |
| RED WASH 44-20B | RW 44-20B | SESE | 20 | 070S | 230E | 4304733525 | 5670 | Federal | OW | P |
| RWU 11-19B | RW 11-19B | NWNW | 19 | 070S | 230E | 4304733552 | 5670 | Federal | WI | A |
| RWU 11-20B | RW 11-20B | NWNW | 20 | 070S | 230E | 4304733553 | 5670 | Federal | WI | A |
| RWU 24-18B | RW 24-18B | SESW | 18 | 070S | 230E | 4304733554 | 5670 | Federal | OW | P |
| RWU 31-19B | RW 31-19B | NWNE | 19 | 070S | 230E | 4304733555 | 5670 | Federal | WI | A |
| RWU 42-19B | RW 42-19B | SENE | 19 | 070S | 230E | 4304733556 | 5670 | Federal | OW | P |
| RWU 22-19B | RW 22-19B | SENE | 19 | 070S | 230E | 4304733559 | 5670 | Federal | OW | P |
| RWU 23-24A | RW 23-24A | NESW | 24 | 070S | 220E | 4304733567 | 5670 | Federal | OW | P |
| RWU 34-24A | RW 34-24A | SWSE | 24 | 070S | 220E | 4304733568 | 5670 | Federal | WI | A |
| RWU 42-24A | RW 42-24A | SENE | 24 | 070S | 220E | 4304733569 | 5670 | Federal | OW | S |
| RWU 11-25A | RW 11-25A | NWNW | 25 | 070S | 220E | 4304733574 | 5670 | Federal | WI | A |
| RWU 13-25A | RW 13-25A | NWSW | 25 | 070S | 220E | 4304733575 | 5670 | Federal | WI | A |
| RWU 21-25A | RW 21-25A | NENW | 25 | 070S | 220E | 4304733576 | 5670 | Federal | OW | P |
| RWU 31-25A | RW 31-25A | NWNE | 25 | 070S | 220E | 4304733577 | 5670 | Federal | WI | A |
| RWU 33-25A | RW 33-25A | NWSE | 25 | 070S | 220E | 4304733578 | 5670 | Federal | WI | A |
| RW 41-25AX | RW 41-25A | NENE | 25 | 070S | 220E | 4304733579 | 5670 | Federal | OW | P |
| RWU 42-25A | RWU 42-25A | SENE | 25 | 070S | 220E | 4304733580 | 5670 | Federal | OW | TA |
| RWU 11-29B | RW 11-29B | NWNW | 29 | 070S | 230E | 4304733590 | 5670 | Federal | WI | A |
| RWU 12-24A | RW 12-24A | SWNW | 24 | 070S | 220E | 4304733591 | 5670 | Federal | WI | A |
| RWU 21-24A | RW 21-24A | NENW | 24 | 070S | 220E | 4304733592 | 5670 | Federal | OW | P |
| RWU 34-13A | RW 34-13A | SWSE | 13 | 070S | 220E | 4304733593 | 5670 | Federal | WI | A |
| RWU 44-18B | RW 44-18B | SESE | 18 | 070S | 230E | 4304733594 | 5670 | Federal | OW | P |
| RW 22-13A | RW 22-13A | SENE | 13 | 070S | 220E | 4304733765 | 13296 | Federal | OW | S |
| RWU 22-29B | RW 22-29B | SENE | 29 | 070S | 230E | 4304733766 | 5670 | Federal | OW | S |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 41-24A | RW 41-24A | NENE | 24 | 070S | 220E | 4304733769 | 5670 | Federal | OW | P |
| RWU 42-30B | RW 42-30B | SENE | 30 | 070S | 230E | 4304733771 | 5670 | Federal | OW | P |
| RWU 44-30B | RWU 44-30B | SESE | 30 | 070S | 230E | 4304733772 | 5670 | Federal | OW | P |
| RWU 11-30B | RW 11-30B | NWNW | 30 | 070S | 230E | 4304733785 | 5670 | Federal | WI | A |
| RWU 22-25A | RW 22-25A | SENE | 25 | 070S | 220E | 4304733786 | 5670 | Federal | OW | P |
| RWU 31-30B | RW 31-30B | NWNE | 30 | 070S | 230E | 4304733788 | 5670 | Federal | WI | A |
| RWU 33-30B | RW 33-30B | NWSE | 30 | 070S | 230E | 4304733790 | 5670 | Federal | WI | A |
| RED WASH U 34-27C | RW 34-27C | SWSE | 27 | 070S | 240E | 4304735045 | 5670 | Federal | GW | P |
| RWU 34-22C | RW 34-22C | SWSE | 22 | 070S | 240E | 4304735098 | 5670 | Federal | GW | P |
| RW 12G-20C | RW 12G-20C | SWNW | 20 | 070S | 240E | 4304735239 | 14011 | Federal | GW | S |
| RW 43G-08F | RW 43G-08F | NESE | 08 | 080S | 240E | 4304735655 | | Federal | GW | APD |
| RW 22G-09F | RW 22G-09F | SENE | 09 | 080S | 240E | 4304735656 | 15636 | Federal | GW | OPS |
| RWU 34-23AG | RW 34-23AG | SWSE | 23 | 070S | 220E | 4304735668 | 5670 | Federal | OW | P |
| RWU 34-27AG | RWU 34-27AD | SWSE | 27 | 070S | 220E | 4304735669 | 5670 | Federal | OW | DRL |
| RWU 32-27AG | RWU 32-27AG | SWNE | 27 | 070S | 220E | 4304735670 | 5670 | Federal | OW | S |
| RW 14-34AMU | RW 14-34AMU | SWSW | 34 | 070S | 220E | 4304735671 | 14277 | Federal | GW | P |
| RW 12-08FG | RW 12-08FG | SWNW | 08 | 080S | 240E | 4304736348 | | Federal | GW | APD |
| RW 44-08FG | RW 44-08FG | SESE | 08 | 080S | 240E | 4304736349 | 15261 | Federal | GW | P |
| RW 12-17FG | RW 12-17FG | SWNW | 17 | 080S | 240E | 4304736350 | | Federal | GW | APD |
| RW 34-34 AMU | RW 34-34 AD | SWSE | 34 | 070S | 220E | 4304736351 | | Federal | GW | APD |
| RW 44-35 AMU | RW 44-35 AMU | SESE | 35 | 070S | 220E | 4304736352 | | Federal | GW | APD |
| RW 14-35 AMU | RW 14-35 AMU | SWSW | 35 | 070S | 220E | 4304736354 | | Federal | GW | APD |
| RW 33-31 BMU | RW 33-31 BD | NWSE | 31 | 070S | 230E | 4304736357 | | Federal | GW | APD |
| RW 13-31 BMU | RW 13-31 BD | NWSW | 31 | 070S | 230E | 4304736358 | | Federal | GW | APD |
| RW 32-15FG | RW 32-15FG | SWNE | 15 | 080S | 240E | 4304736443 | | Federal | GW | APD |
| RW 21-26AG | RW 21-26AD | NENW | 26 | 070S | 220E | 4304736768 | | Federal | OW | APD |
| RW 43-26AG | RW 43-26AG | NESE | 26 | 070S | 220E | 4304736769 | | Federal | OW | APD |
| RW 43-23AG | RW 43-23AG | NESE | 23 | 070S | 220E | 4304736770 | | Federal | OW | APD |
| RW 41-26AG | RW 41-26AG | NENE | 26 | 070S | 220E | 4304736818 | | Federal | OW | APD |
| RW 04-25BG | RW 04-25B | NWSW | 25 | 070S | 230E | 4304736982 | | Federal | OW | APD |
| RW 01-25BG | RW 01-25BG | NWNW | 25 | 070S | 230E | 4304736983 | | Federal | OW | APD |
| RW 04-26BG | RW 04-26BG | SESW | 26 | 070S | 230E | 4304736984 | | Federal | OW | APD |
| RW 01-26BG | RW 01-26BG | SWNW | 26 | 070S | 230E | 4304736985 | | Federal | OW | APD |
| RW 01-35BG | RW 01-35BG | SWNW | 35 | 070S | 230E | 4304736986 | | Federal | OW | APD |

RED WASH UNIT

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---------------------|-----------------|------|-----|------|------|------------|--------|-------|-----------|--------|
| RWU 51 (12-16B) | RW 12-16B | SWNW | 16 | 070S | 230E | 4304715177 | 5670 | State | OW | P |
| RWU ST 189 (41-16B) | RW 41-16B | NENE | 16 | 070S | 230E | 4304715292 | 5670 | State | OW | S |
| RED WASH UNIT 259 | RW 14-16B | SWSW | 16 | 070S | 230E | 4304732785 | 5670 | State | OW | P |
| RED WASH UNIT 260 | RW 34-16B | SWSE | 16 | 070S | 230E | 4304732786 | 5670 | State | OW | P |
| RWU 324 (23-16B) | RW 23-16B | SESW | 16 | 070S | 230E | 4304733084 | 5670 | State | WI | OPS |
| RWU 21W-36A | RWU 21W-36A | NENW | 36 | 070S | 220E | 4304733730 | | State | GW | LA |
| RWU 21G-36A | RWU 21G-36A | NENW | 36 | 070S | 220E | 4304733731 | | State | OW | LA |
| RWU 41-36A | RWU 41-36A | NENE | 36 | 070S | 220E | 4304733732 | | State | OW | LA |
| RWU 43-16B | RWU 43-16B | NESE | 16 | 070S | 230E | 4304733733 | | State | OW | LA |
| RWU 21-16B | RWU 21-16B | NENW | 16 | 070S | 230E | 4304733734 | | State | OW | LA |
| RWU 11-36A | RWU 11-36A | NWNW | 36 | 070S | 220E | 4304733736 | | State | OW | LA |
| RWU 13-36A | RWU 13-36A | NWSW | 36 | 070S | 220E | 4304733737 | | State | OW | LA |
| RW 32G-16C | RW 32G-16C | SWNE | 16 | 070S | 240E | 4304735238 | 5670 | State | GW | P |
| RW 14-36AMU | RW 14-36AMU | SWSW | 36 | 070S | 220E | 4304736721 | | State | GW | APD |
| RW 01-36BG | RW 01-36BG | NWNW | 36 | 070S | 230E | 4304736887 | 5670 | State | OW | S |
| RW 24-16BG | RW 24-16BG | SESW | 16 | 070S | 230E | 4304737746 | 5670 | State | OW | DRL |
| RW 12-32BG | RW 12-32BG | SWNW | 32 | 070S | 230E | 4304737946 | 15841 | State | GW | DRL |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|----------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: see attached |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached |
| 3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 | | 7. UNIT or CA AGREEMENT NAME: see attached |
| PHONE NUMBER: (303) 308-3068 | | 8. WELL NAME and NUMBER: see attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: attached | | 9. API NUMBER: attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: COUNTY: Uintah STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|-----------------------------------------------------------|-----------------------------------------------------------------|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Operator Name Change |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE DATE 3/16/2007

(This space for State use only)

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APR 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:

QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:

1050 17th Street Suite 500 City: Denver

STATE: CO ZIP: 80265

PHONE NUMBER:

(303) 308-3068

4. LOCATION OF WELL

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
see attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached

7. UNIT or CA AGREEMENT NAME:
see attached

8. WELL NAME and NUMBER:
see attached

9. API NUMBER:
attached

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

1/1/2007

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Well Name Changes

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE

DATE 4/17/2007

(This space for State use only)

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APR 19 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

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APR 30 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

| | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------|
| 1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. UTU 0566 |
| 2. Name of Operator QEP UINTA BASIN, INC. | 6. If Indian, Allottee or Tribe Name N/A |
| 3. Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526 Contact: Lucius McGillivray (435) 781-4341 lucius.mcgilivray@questar.com | 7. If Unit or CA, Agreement Designation Redwash Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL, 1980' FWL, NESW, SECTION 27, T7S, R23E, SLBM | 8. Well Name and No. RWU 23-27B |
| | 9. API Well No. 43-047-15194 |
| | 10. Field and Pool, or Exploratory Area Redwash |
| | 11. County or Parish, State UINTAH COUNTY, UTAH |

| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | |
|----------------------------------------------------------------------------------|--------------------------------------------------|
| TYPE OF SUBMISSION | TYPE OF ACTION |
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Questar requests approval to plug and abandon this well as follows:

1. Set cement retainer at 4700'
2. Stab into retainer and squeeze 35 sx cement, unstab and dump 35 sx of cement on top of retainer
3. Fill hole with minimum 9 ppg fluid.
4. Perforate the production casing @ 2993'
5. Balance plug from 2993' - 2793' inside production casing and in production casing x open hole annulus.
6. Perforate production casing @ 255', cement from 255' to surface in production casing and in production casing x surface casing annulus.
7. Cut off wellhead, install dryhole marker

Work will start after Questar receives BLM and UDOGM approval

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AUG 13 2007

| | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------|----------------------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Signed <u>Lucius McGillivray</u> | Title <u>Associate Production Engineer</u> | Date <u>8-7-07</u> |
| (This space for Federal or State office use) | | |
| Approved by: _____ | Title <u>Accepted by the Utah Division of Oil, Gas and Mining</u> | Federal Approval Of This Action Is Necessary |
| Conditions of approval, if any | | |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | |

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Questar Exploration and Production Inc.

3a. Address
11002 E. 17500 S. VERNAL, UT 84078-8526

3b. Phone No. (include area code)
435-781-4319

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW, SECTION 27, T7S, R23E, SLBM

5. Lease Serial No.

UTU 0566

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

Redwash

8. Well Name and No.

RW 23-27B

9. API Well No.

43-047-15194

10. Field and Pool, or Exploratory Area

Redwash

11. County or Parish, State

Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|------------------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Questar Exploration and Production reports the following work to plug and abandon was finished on December 10, 2008 as follows:

1. Set CICR @ 4680'
2. Pump 80 sacks under and 35 sacks on top
3. Perforate @ 2993'
4. Set CICR @ 2870'
5. Pumped 70 sacks under and 20 sacks on top
6. Perforate @ 300'
7. Pump 150 sacks down tubing through perfs and back up to surface, top off with 10 sacks
8. Weld on plate

BLM on location was Johnny Bowen.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lucius McGillivray lucius.mcgillivray@questar.com

Title **Associate Petroleum Engineer**

Signature

Lucius McGillivray

Date

12-15-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

DEC 16 2008

DIV. OF OIL, GAS & MINING